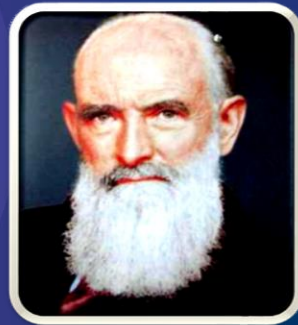


Bosch Limited, Bidadi Plant, Karnataka

CII National Energy Award for Excellence in Energy Management 2022 (Auto, Engineering & Railway Sector)



**Nothing is so perfect
Which cannot be
improved further**

Robert Bosch

Presenters :

Rajendra S, Senior General Manager

Shamanna V, Senior Manager

Anand V, Deputy Manager

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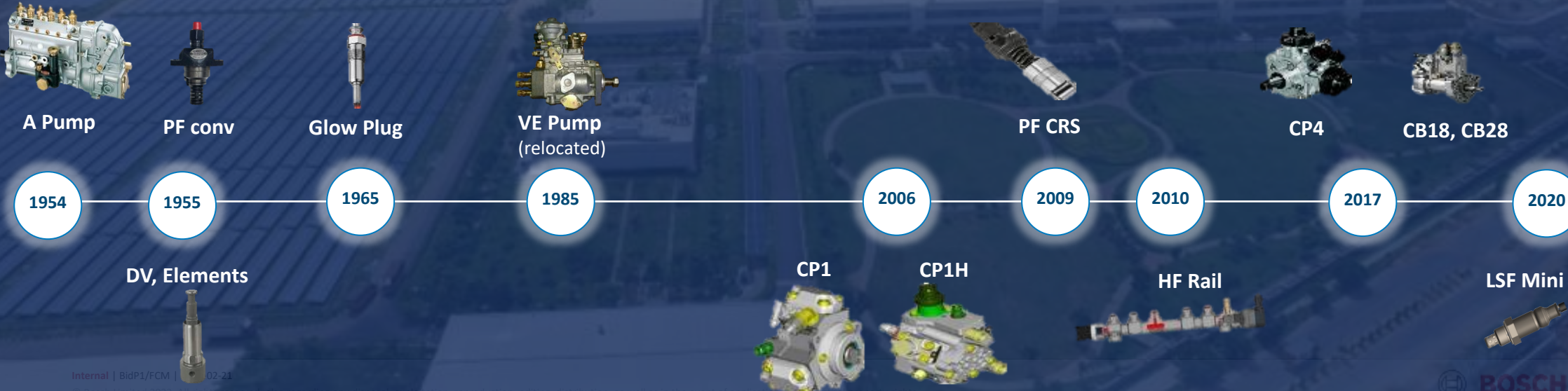
Location Overview



BidP1 Phase 1 inaugurated in year 2015 & Phase 2 in 2019

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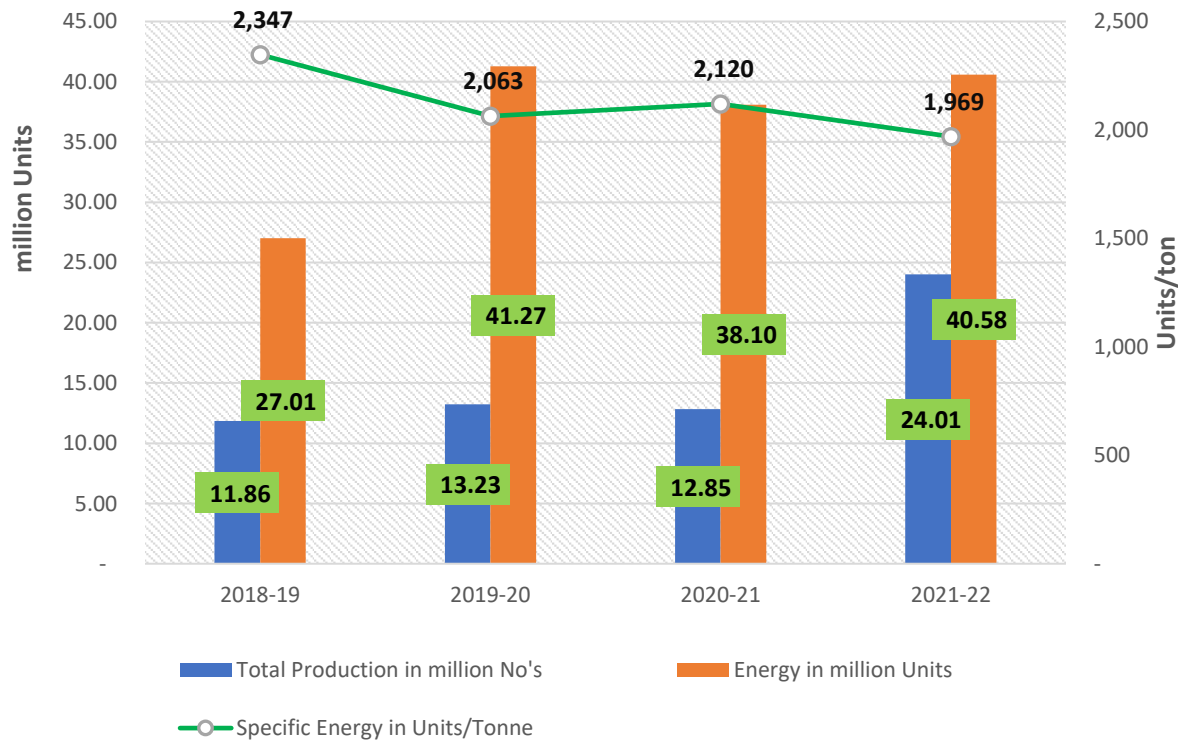
Product Portfolio



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Production data, Energy consumption & Specific Energy consumption

BidP1 - Production, Energy consumption, Specific energy trend



➤ 2019-20

- Relocation up to 700 machines happened during Phase 2
- Relocation of Heat treatment & Surface treatment shop & machine & process trials activities
- Additional Utilities equipment's added

➤ 2020-21

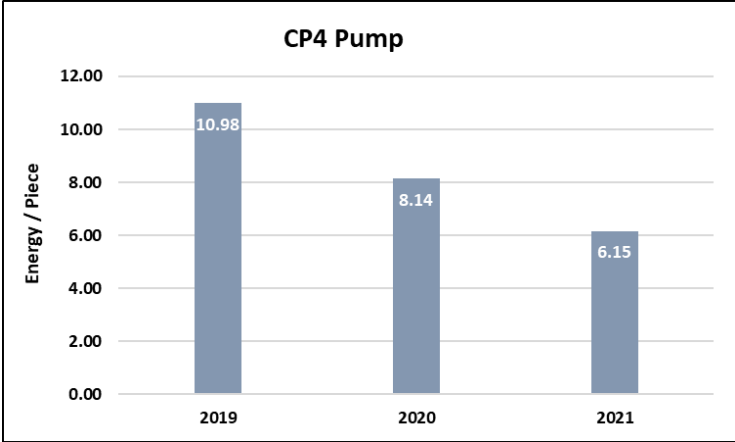
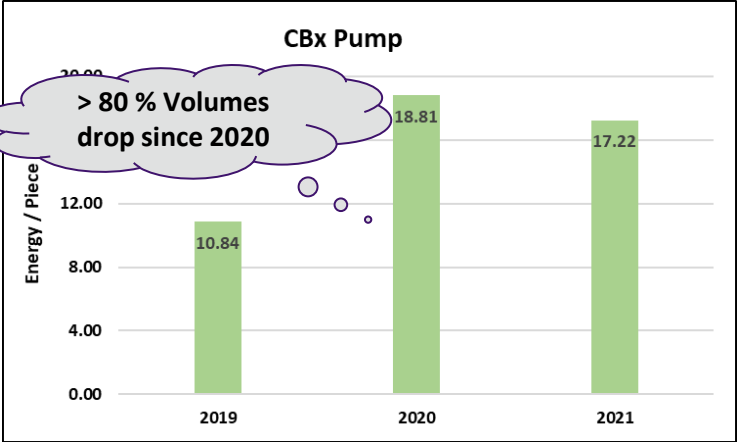
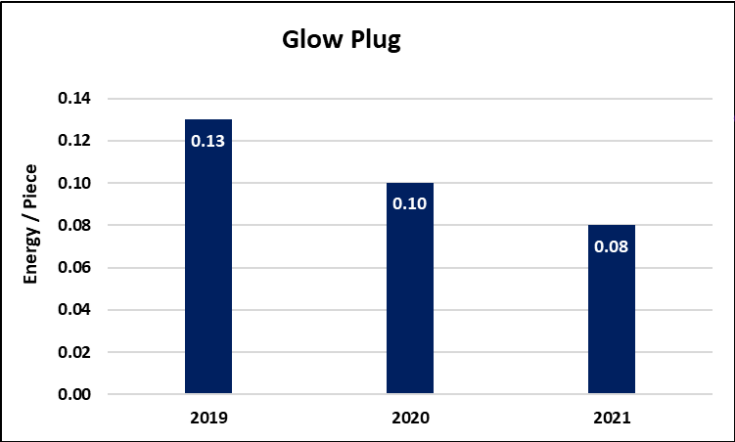
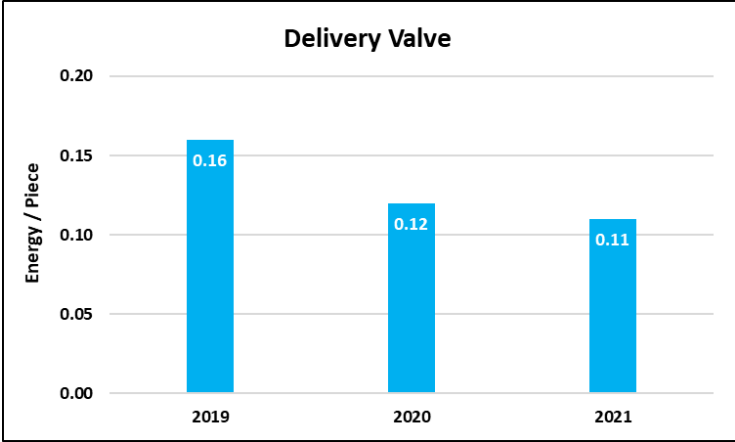
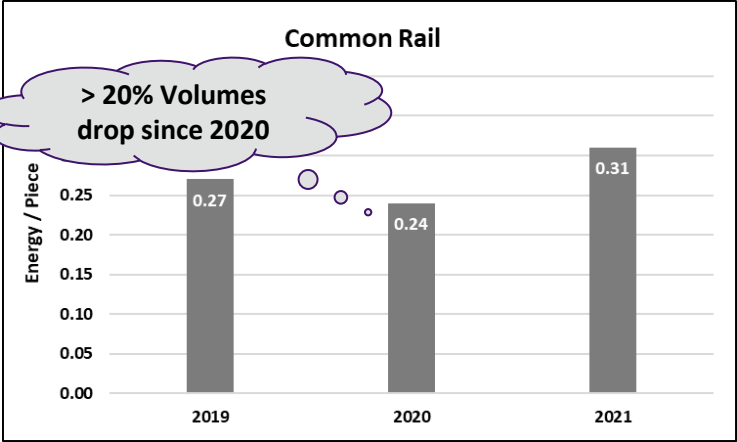
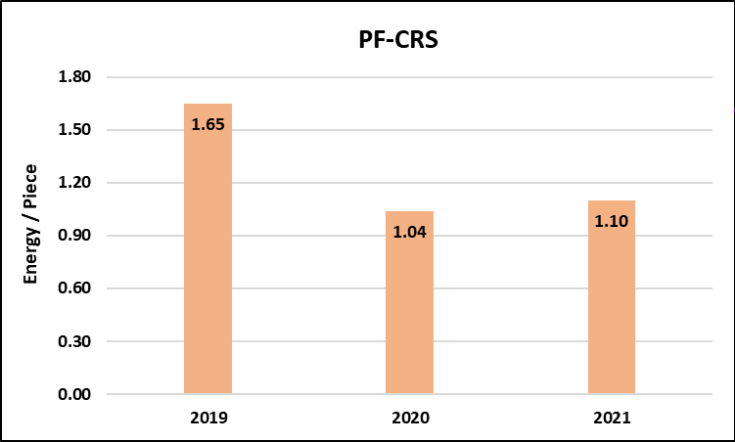
- Covid Lockdown for 2 months
- Low volumes & staggered shift operations till August due to Covid restrictions
- As per Covid guidelines, 100% fresh air circulation introduced, instead of recirculation in Production Hangers

➤ 2021-22

- 15% Energy reduction through Projects
- Record Production volumes & New product LSFmH (Lambda sensor) introduced

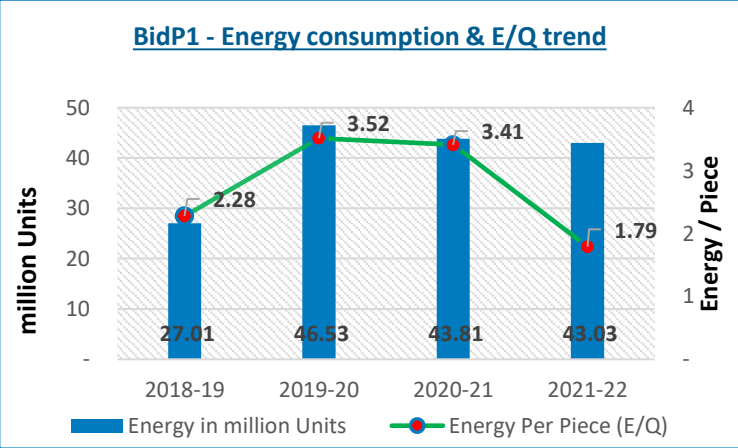
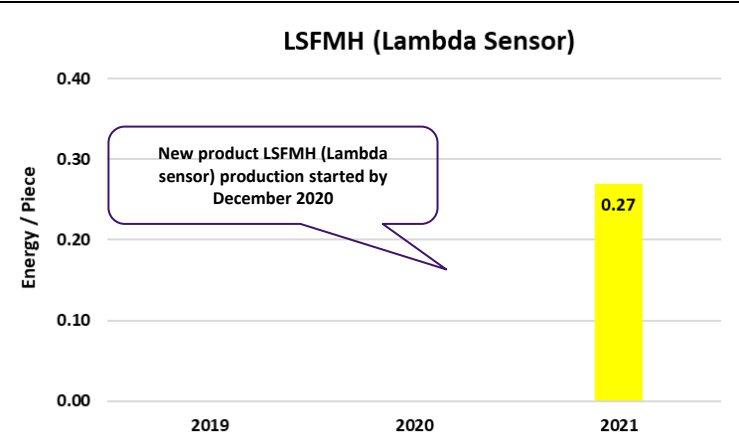
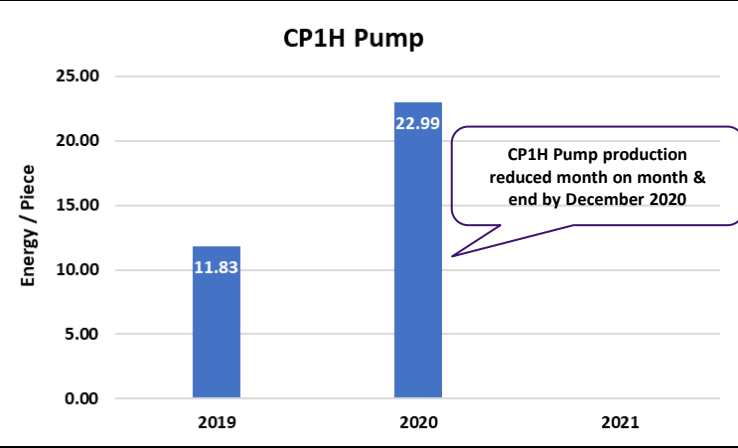
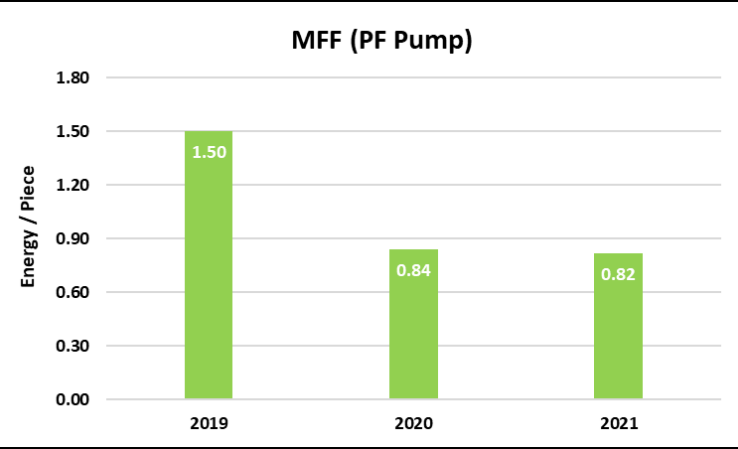
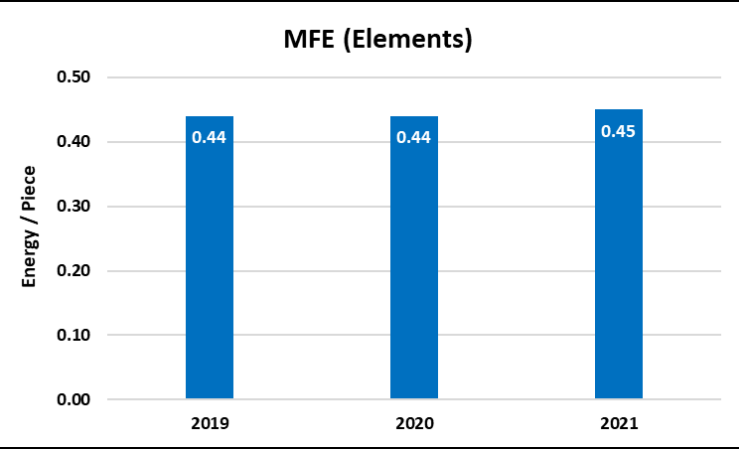
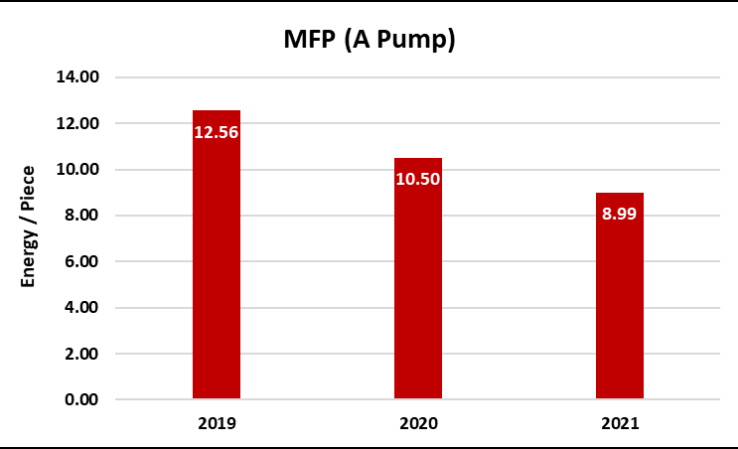
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Specific Energy of Products – 2019 - 2021



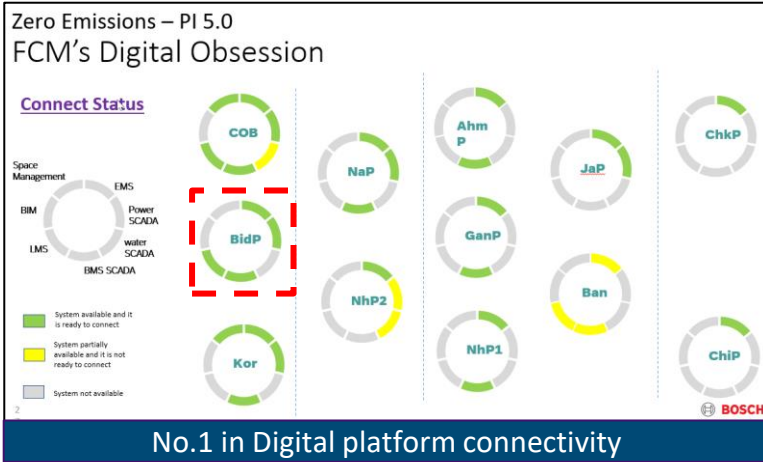
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Specific Energy of Products – 2019 - 2021



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Benchmarking



	BidP	NaP	JaP	NhP2 (AA platform)
Total Utilities MAE	325	255	140	8
Total Production MAE	585	658	214	150
Total MAEs	910	913	354	158
Connectivity status - Utilities	293	255	38	90
Connectivity status – Production MAE	338	139	54	
% connectivity	69.3	38.99	26	57

No.1 in Energy meter connectivity

Energy Re-tuning

Summary PI 6.0: Energy Analytics

Last update: 31.8.21

Proj.	System/Concept	Initiated by	Estimated Savings %/yr / kWh/yr	Due	BidP	NaP	JaP	NhP2	RBE/Kor	BanP	ChP	HejP	Ban	RBE/Ch	JaP	RBEI
1	Life energy analysis (EC mode)	BidP/NaP	up to 2%	Oct 21												
2	2D/3D analysis and process improvement	BidP/NaP	up to 2%	Dec 21												
3	Compressor analysis (lean to panel)	BidP/NaP	up to 4%	Nov 21												
4	Electrical efficiency of base - vibrations, power factor, harmonics, set point optimisation, optimum loading	BidP/NaP/HejP	up to 2%	Dec 21												
5	AI/ML/CC mode for chillers	BidP/NaP	up to 2%	Dec 21												
6	Automated auto operation using AI modelling	BidP/NaP	up to 2%	Oct 21												
7	Solar predictive analysis using AI	NaP	up to 5%	Dec 21												
8	Advanced based control of Compressors and Drains	BidP/NaP	up to 5%	Dec 21												
9	Chiller data analysis and efficiency improvement using AI	JaP/NaP	up to 4%	Mar 21												
10	Data analysis for the fluid consumption on Sundays and holidays	JaP	15,000	Dec 21												
11	Data analysis for the machines idling between shift activities	JaP/NaP/BidP/NaP	40,000	Dec 21												
12	Data analysis for the Comstock base monitoring of compressor	JaP/BidP/NaP	40,000	Dec 21												
13	Data analysis for dynamic set points for compressor as per real load and defining algorithm for the dew point setting of dryer as per ambient conditions	JaP	60,000	Dec 21												
14	Data analysis for thermal efficiency of cooling tower based optimisation as per load and condenser base monitoring	JaP	20,000	Dec 21												
15	Edge analytics for auto regulating the solar generation as per real load on sundays and holidays	JaP	70,000	Apr 22												

Standard Energy Analytics projects across RO-IN plants, Up to 10% savings

Maximum energy analytics solutions done

Sno	Equipment / Activity	Unit	Industry standard (ASHRAE)	Min	Max	Bench mark data													
						BidP	BanP	NhP2	NaP	JaP	ChkP	RBDI	GanP	RBEI/Kor	ChiP	AhmP	HejP	BSh	PuP
1	Compressed Air system	kW/cfm	0.18 to 0.20	0.15	0.22	0.16	0.22	0.2	0.18	0.19	0.18	0.17		NA	0.16	0.16	-	-	0.16
2	Chillers & Pumping system	kW/TR	0.72 to 0.78	0.17	1.05	0.58	0.6	0.67	0.67	0.66	0.67	0.8		1.05	0.55		Nil		0.87
3	DG sets	kWh/Itr	3.5 to 4	2.32	4.5	3.68	3.7	3.5	4.5	3.15	3.61	3.24		3.27	3.6	2.32		3.2	3.8
4	AHUs / Blowers	cfm/kW	1000 to 1600	1233	1712.28	1400	0.0011		1450	1621	1133.33	152		1712.28	1233			-	752
5	House Keeping	Person / 1,000 m ²		0.24	3.02	0.46	0.45	0.24	0.44	0.51	0.63	NA		1.2	0.75	0.485	1.23		3.02
6	Gardening	Person / 1,000 m ²		0.09	1.71	0.14	0.19	0.138	0.09	0.1	0.43	Nil		1		1.71	0.15		1
7	General Electrical Maintenance	Person / 1,000 m ²		0.04	0.46	0.04	0.17	0.08	0.05	0.46	0.31	0.13		0.28	0.25			-	0.36
8	General Utilities Maintenance	Person / 1,000 m ²		0.12	1.9	0.12	0.13	1.9	0.16	0.53	0.45	0.13		0.47	0.5	1.00		-	0.73
9	Power Maintenance	Person / MW of load		0.37	4.31	1.87	1.28	0.37	1.3	2.28	2.4	Nil		4.31	8	N.A.		-	2
10	Energy consumption of plant - all products	kWh/pc		0.15	7.8	1.8				2.15	4.4 / 2.2	3.7		NA	1.36	N.A.		7.8	
11	Lighting	W/m ²	5 to 6	1.98	2.5	2.38			2.42	2.47				1.98		2.5		-	2.47
12	Office Air conditioning	kW/m ³		0.01	0.052	0.011		1.2	0.028		0.01			0.052	0.0052			-	0.01
13	Hangar cooling	kW/m ²		0.03	0.36	0.03			0.029	0.03				NA	0.03			-	0.36
14	Energy consumption per head count in offices	kWh/person / day		0.142	176	10			0.142	2	16.3			176	1.75			-	3.5
15	Water consumption	KLD/person	0.2 to 0.3	0.057	0.61	0.25	0.09	0.61	0.3	0.09				1.2	0.057	0.17		39.6	1.02

Bench-mark data: Bosch & ASHRAE, most greens for BidP

Key area	KPI	BidP1	NaP	JaP
Compressors	FAD efficiency %	93	84	80
	kW/CFM	0.17	0.18	0.19
	Overall efficiency %	97.8	96.9	95.1
Chillers	ikW/TR	0.248	0.29	NA
Lighting (shopfloor)	W/m ²	2.38	2.42	2.47
	BEE & super ECBC reference - 6			

Key area Energy performance

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List of Major Encon project planned in FY 2022-23

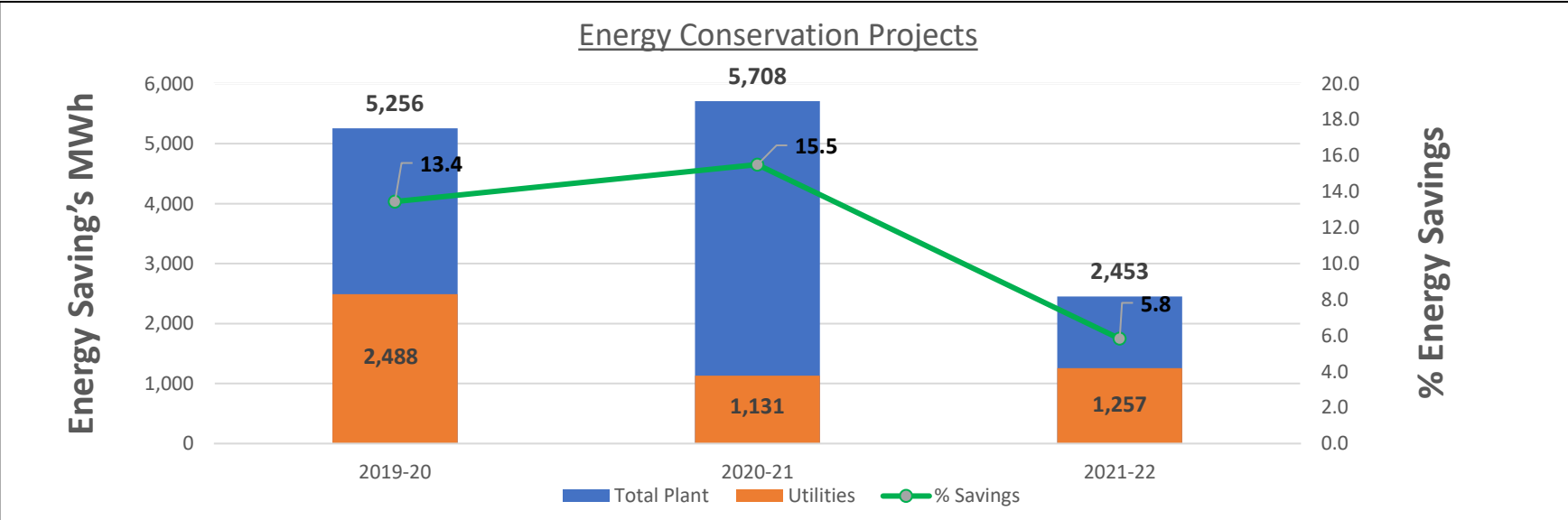
List of Major Energy Conservation Projects - 2022-23								
Sl.No.	Area	Short description	Technological area	Energy savings MWh/annum	Energy Cost Savings mINR/annum	Capex Cost mINR	PBP years	Remarks
1	FCM	EC fans for B101 Clean room AHU's	HVAC	244	1.85	3.90	2.1	
2	FCM	VFD for MEE calandria recirculation pumps	Electrical drive system	28	0.21	0.42	2.0	
3	FCM	Compressed air leakage arresting in MAEs and distribution system	Compressed air	207	1.57	3.45	2.2	
4	FCM	VFD for air blowers of CT in ETP	Electrical drive system	28	0.21	0.42	2.0	
5	FCM	Heat Recovery in Air Compressors	Heat recovery	831	6.32	40.40	4.1	LNG savings - 3360 MMBtu
6	FCM	Digitilization Projects - Solar edge Analytics, AI based compressor optimization, Chiller energy analytics etc	Digitalization	530	0.30	0.87	2.9	
7	VS	Energy reduction Projects from VS MAE's	Shut down / Idle load	600	4.56	-	0	
TOTAL				2,468	15.03	49.5		

Saving's Expected – 6 %

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Energy Saving projects implemented in FY 2019-20 to 2021-22

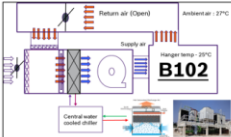
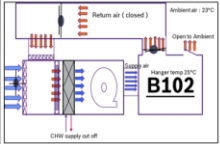
Year	No. of Energy saving projects	Investments in mINR	Electrical Savings (Million kWh)	Thermal savings (Million KLcal/MTOE)	Savings (Million INR)	Impact on SEC (Electrical, Thermal) %
FY 2019-20	11	19.77	5.26	NA	37.84	11
FY 2020-21	15	1.00	5.71	NA	42.53	13
FY 2021-22	14	31.93	2.45	NA	18.52	6



Excellence in Energy Management 2022

Energy Saving projects implemented

Best Practice example : Introduction of Free cooling mode in AHU

<p>Project Description - before:</p>  <ol style="list-style-type: none"> Shop cooling by 2 stage AHU by indirect coil cooling 25% Fresh air + 75% Re circulation of cool air maintaining 25 deg. Chillers & cooling tower connected load is higher to maintain the same irrespective of ambient temp. <p>Controls :</p> <ul style="list-style-type: none"> - Enthalpy at hanger (delta of 3kJ/kg) , VSD controlled blower - Auto control CHW valve , Temperature control <p>Results :</p> <ol style="list-style-type: none"> Energy consumption will be reduced about 665 MWh/a Reduction of heat load on chiller plants Set temperature of 25°C for at shop maintained with utilization of ambient air 100 % fresh & exhaust at shop Automated system with all safety controls in HVAC 	<p>Project Description - after :</p>  <ol style="list-style-type: none"> 100% free cooling by blowing ambient air to shop, when ambient temp <25 deg Chillers & cooling tower load Reduces Exhaust thru roof LAMILUX panels Auto controlled with ambient temp <p>Controls :</p> <ul style="list-style-type: none"> - Smoke / Fire emergency , Rain water sensor , Wind sensor - Enthalpy & temp <p>Transferability / Yokoten :</p> <p>Introduction of LAMILUX for exhaust control system & BMS Can be horizontally deployed in all shop based on site conditions</p>
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Energy Reduction 18 %



Savings of 665 MWh / Annum

Savings of 4.6 mINR/ Annum

Savings of 297 MWh / Annum

Savings of 2 mINR/ Annum


Best Practice example: Conversion of Fluid Chillers

<p>Project Description - before:</p>  <ol style="list-style-type: none"> Media used in Fluid chillers was Air cooled Energy consumption was high due to more no. of chillers inside the hangar. Maintenance of cooling fan is high on cost & efforts <p>Energy Consumption: 8,030 MWh/year</p>	<p>Project Description - after :</p>  <ol style="list-style-type: none"> Changed / Conversion of cooling media from air to water Elimination of heat load emission inside hangar. No fan noise in shop floor. Chiller maintenance gets simpler (frequency of check reduced by 50%) Condenser fan replaced By Compact Brazed-type Heat Exchanger <p>Energy Consumption: 7,733 MWh/year</p>
<p>Results:</p> <ol style="list-style-type: none"> Energy consumption will be reduced about 297 MWh Reduction of heat load on chiller plants Set temperature of 24°C for fresh coolant achieved (process reqt.) Aesthetic Improvement 	<p>Transferability / Yokoten:</p> <p>Can be horizontally deployed in all Fluid chiller system based on site conditions.</p>

Savings of 5.1 MWh / Annum

Savings of 0.036 mINR/ Annum



Eco Mode - CBx VS (Grob - M65B0-G320-HM1)

<p>Before :</p> <ul style="list-style-type: none"> In CBx VS, 4 Grobs machines are used for housing manufacturing. Each Grob machine is having separate coolant tank. For churning of coolant every 2 hours, pump is switched on for 10minutes. This churning will help in mixing and avoids fungus formation inside the coolant tank 		<p>After :</p> <ul style="list-style-type: none"> Pump used for churning is 4.0Kw motor. After many trails, churning time optimized at 5minutes. Thereby 50% reduction in power consumption in each machine. Same timings horizontally deployed in all the 4 machines. Total units saved per day is 4unit/machine
<p>Targetted result :</p> <ul style="list-style-type: none"> Energy saving – 5.14 MWh/ yr Cost savings - 35.98 TINR/Yr. 	<p>Transferability / Yokoten :</p> <ul style="list-style-type: none"> Approach also horizontally deployed in other Grob machines 	

Excellence in Energy Management 2022

Energy Saving projects implemented

Process optimization-CP1H VS(Aktivit-M65B0-3703070546)

<p>Project Description - before:</p> <ul style="list-style-type: none"> Aktivit washing machine has 75Kw HP Pump motor which was controlled by Soft starter. In Auto sequence, HP washing is required for 20Sec & 18Sec for automation How ever HP pump motor was working continuously, and sequence controlled through valves 	<p>Project Description - after :</p> <ul style="list-style-type: none"> Variable frequency drive (VFD) is introduced, which HP pump motor in full speed for HP washing & reduced speed during automation sequence. With this modification, we achieved energy savings without effecting process. Heat losses in HP pump motor reduced 
<p>Targetted result:</p> <ul style="list-style-type: none"> Energy saving - 54.31 MWh/ yr Cost savings - 0.38 mINR/Yr. 	<p>Transferability / Yokoten:</p> <ul style="list-style-type: none"> Approach Can be horizontally deployed

Savings of 54.3 MWh / Annum

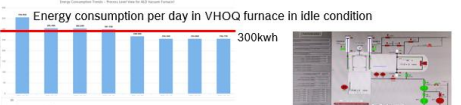

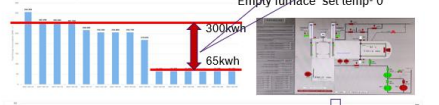

Savings of 0.38 mINR/ Annum

Savings of 51 MWh / Annum

Savings of 0.38 mINR/ Annum

Energy savings in ALD VHOQ furnace through IEP

<p>Targetted result:</p> <ul style="list-style-type: none"> Energy saving - 51 MWh/ Yr. Cost savings - 383 TINR/Yr. 	<p>Transferability / Yokoten:</p> <p>Horizontally deployed to ALD brazing furnace</p>
--	--

Energy consumption per day in VHOQ furnace in idle condition: 300kwh

Real time power

heating is ON continuously to maintain furnace set temp of 850°C - Auto mode

Energy consumption per day in VHOQ furnace after optimization: 65kwh

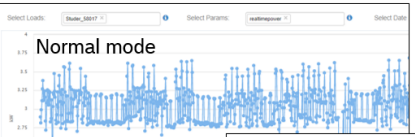

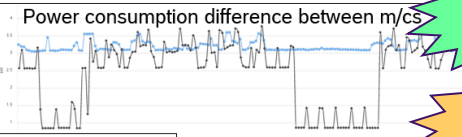
Real time power

heating is OFF continuously as set temp is 0°C in manual

Empty furnace set temp- 0

Introduction of Auto/Manual function in Program Logic

Idle Energy saving on Studer machines

Normal mode

Eco mode

Power consumption difference between m/cs

Estimated energy saving of 10,725 kWh/annum with Eco mode implementation

Savings of 10.7 MWh / Annum

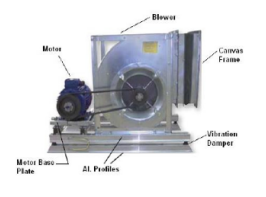
Savings of 0.075 mINR/ Annum

Savings of 676 MWh / Annum

Savings of 5 mINR/ Annum

EC+ fan for B101 AHUs

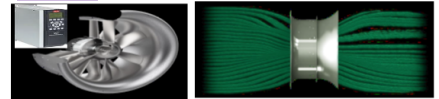
Present condition: Belt driven blower for 3SCU(3Stage Air Handling Unit)



Energy Losses due to

- 1) Belt losses
- 2) Leakages
- 3) Non energy efficient induction motor

Concept:



We can use high efficiency Fan with smart Modulation using VFD

Static and dynamic pressures- Higher efficiency, lower energy consumption & minimum operating cost.

Highlights:

- > Aerodynamic Efficiency up to 92%
- > 40% reduction over centrifugal fans
- > Overall efficiency improvement of 85%
- > 2-4% gain by switching from IE2 to IE4 / IE5 motors
- > 20% higher fan efficiency compared to EC fan.
- > Fan life increase from 8 years to 20 years

Proposed condition: EC+ Fan all 16 nos. AHU's.

Present Energy consumption: 135.9 kWh/day

Estimated reduction: 68.3 kWh/day

Energy Savings – 676.9 MWh/Year, 5Mio.INR, ROI: 2.29 Year

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List of Major Energy Conservation Projects – 2019-22

Sl.No.	Year	Short description	Technological area	Energy savings MWh/annum	Energy Cost Savings mINR/annum	Capex Cost mINR	PBP years	Remarks
1	2019-20	Energy saving through scheduled base auto operation of phase 1 office area ahu's	shut down / base load	235	1.69	-	0	
2	2019-20	Inclusive Energy Platform - Buildings, Utilities, MAE: Energy reduction projects through Energy Analytics(RBEI software now called Deepsights)	Analytics	560	4.03	-	0	
3	2019-20	Conversion of Fluid Chillers: from Air-cooled to Water-Cooled in B101 & B102	Cooling	379	2.73	18.0	6.6	
4	2019-20	Elimination of 3 X 10 kW & 4 X 3 kW chiller for Hydraulic power pack MAE's	Cooling	179	1.29	0.57	0.4	
5	2019-20	Energy reduction Projects from VS MAE's (70 Projects)	shut down / base load	2,768	19.93	-	0	
6	2020-21	Compressed air management system (CMS) for all compressors	Compressed Air	85	0.63	1.20	1.9	
7	2020-21	PF control for load & power quality improvement	Power	45	0.34	0.02	0.1	
8	2020-21	Nano fluid for chiller compressor	Cooling	90	0.67	0.21	0.3	
9	2020-21	Ensaver for lighting circuit	Lighting	65	0.48	0.22	0.5	
10	2020-21	Heat pump installation at HT shop	Heating	578	4.31	0.05	0.01	
11	2020-21	Energy reduction Projects from VS MAE's	shut down / base load	4,577	34.10	-	0	
12	2021-22	Smart AHU control LSFmH	AHU	52	0.39	0.70	1.8	
13	2021-22	Energy efficient lighting system	Lighting	600	4.47	9.00	2.0	
14	2021-22	EC fan for B101 hanger AHU's (16 no's)	AHU	406	3.02	20.10	6.6	
15	2021-22	Energy savings by Nano fluid injection for 600 TR chiller no. 5	Cooling	70	0.52	0.90	1.7	
16	2021-22	Energy Re-tuning process in Utilities	Compressed Air	75	0.56	-	0.00	
17	2021-22	Energy reduction Projects from VS MAE's	shut down / base load	1,196	8.91	-	0	

Saving's yielded :

2019-20 – 13.4%

2020-21 – 15.5%

2021-22 – 5.8%

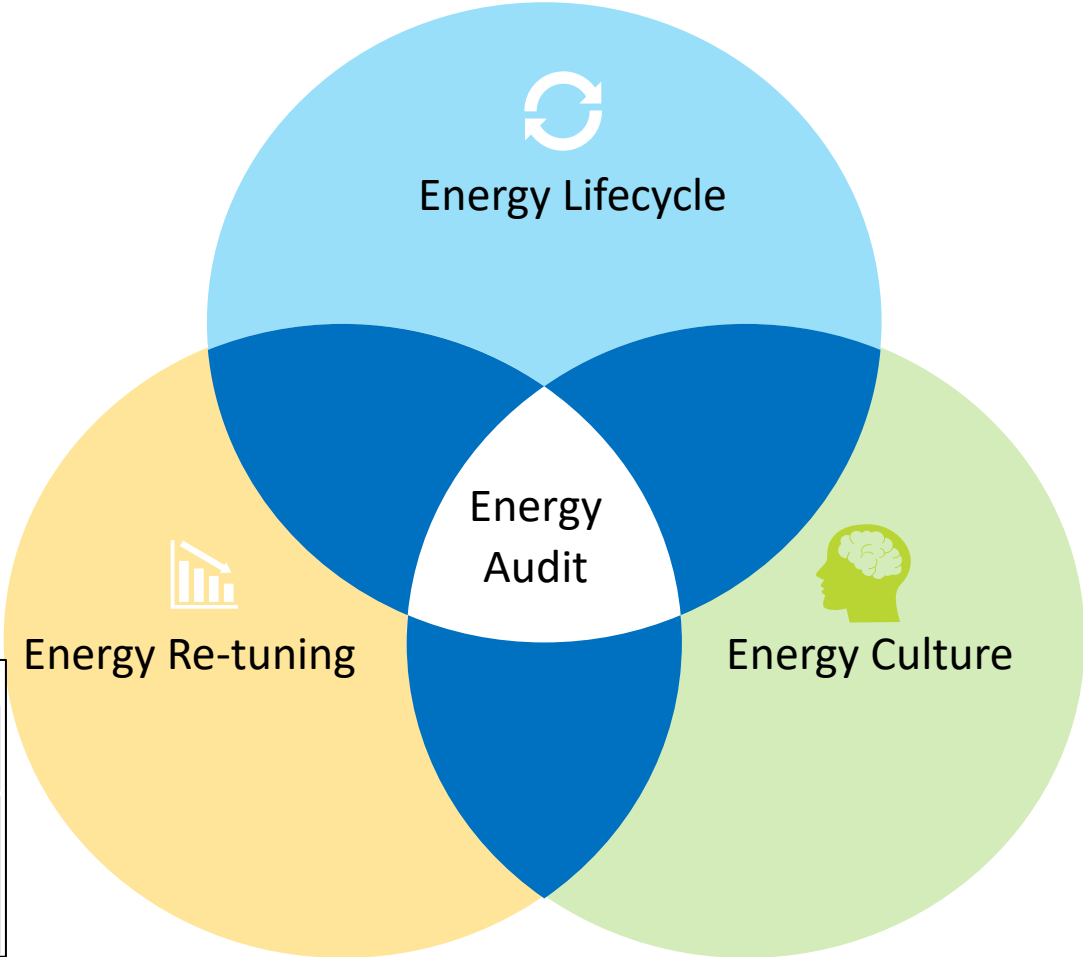
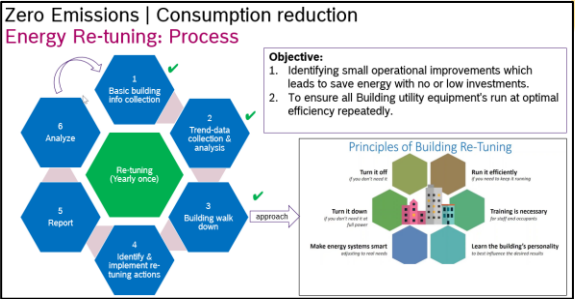
Excellence in Energy Management 2022

Energy Consumption Reduction – 4E approach

Energy audit

Auditor identifies opportunities for energy saving project for long term & short-term basis

Energy Re-tuning
 Emphasize on optimization of energy through Energy analytics, Compressor optimization .



Energy Life cycle
 Data collection of lifecycle of Asset management & Replacement cycle at optimization

Energy Culture
 Significant savings can be achieved through employee's behavior & attitude towards energy savings

Excellence in Energy Management 2022

Innovative Projects : Digital Transformation @ BidP1

- BMS
- Power SCADA
- Solar SCADA
- LMS
- IEP
- CMS
- 60% MAE connectivity with IEP
- Manual LPC

- 70% MAE connectivity to IEP
- Energy analytics
- AI solutions using IEP
- Interfacing of Standalone systems to VLAN
- Solar prediction and performance

- CAFM (Computer Aided Facility Management - IBMS+BIM)
- 80% MAE connectivity to IEP
- E/Q reporting
- Active Cock pit : Digital LPC

- 90% MAE connectivity
- Smart and Prescriptive maintenance
- Digital Dash Board



Till 2020

2021

2022

Building Automation Systems (BAS)

2023

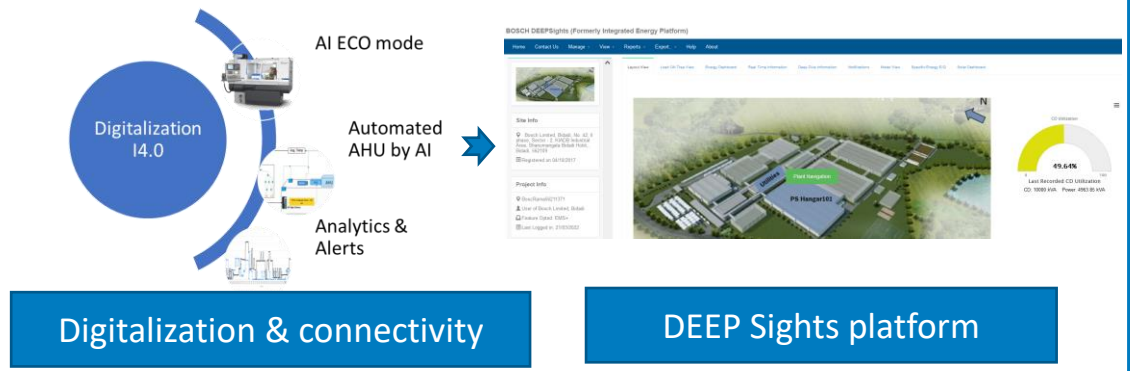
Data Analytics system (e.g Bosch I.O ,RBEI IEP)



Excellence in Energy Management 2022

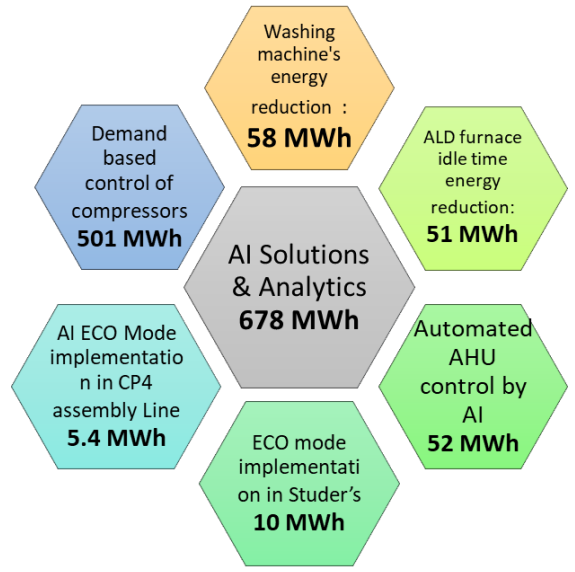
Innovative Projects : Enhanced Energy Efficiency through Digitalization

Method



- Energy Analytics using data from Energy portal – **DEEPSights** (formerly IEP)
- Used **AI algorithms** to optimise energy consumptions in MAEs
- Reduced idle energies in MAE using **Energy Analytics** and implementing ECO mode concept.
- 4C Approach : **Connect**, Communicate, Consolidate, **Cognitive**

Results



- MAE connectivity – 70%
- No. of Digital projects completed – 6 nos
- Energy savings: 678 MWh
- Platform created for horizontal deployment across the plant


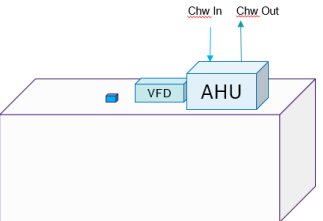
Energy analytics & AI solutions | 678 MWh Energy savings (15%), 488 tons of CO₂

Innovative Projects : Enhanced Energy Efficiency through Digitalization

Project 1 :Automated AHU Control by AI model @ LSFmH cleanroom

Automated AHU control by AI model- 52 MWh

Enhanced Energy efficiency and CO2 Reduction through Digitalization Automated AHU control by AI – System overview

Initial condition:


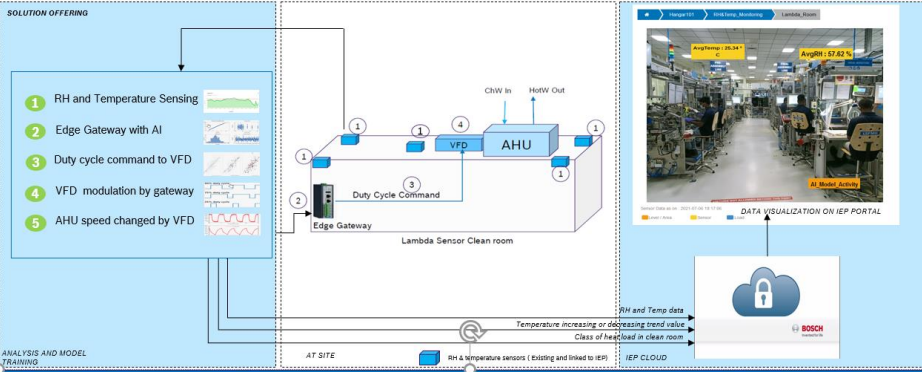
- AHU runs at constant speed
- Temperature & RH control is not dynamic
- Over/under cooling of room when sudden change in load.

Lambda Sensor Clean room

RH & temperature sensor (linked to DEEPSights) VFD – Variable Frequency drive, AHU – Air Handling Unit, RH – Relative humidity, AI – Artificial Intelligence

Opportunity : Adopt dynamic heat load-based room cooling and optimize energy consumption

Enhanced Energy efficiency and CO2 Reduction through Digitalization Solution Architecture – Edge AI With Bosch DEEPSights


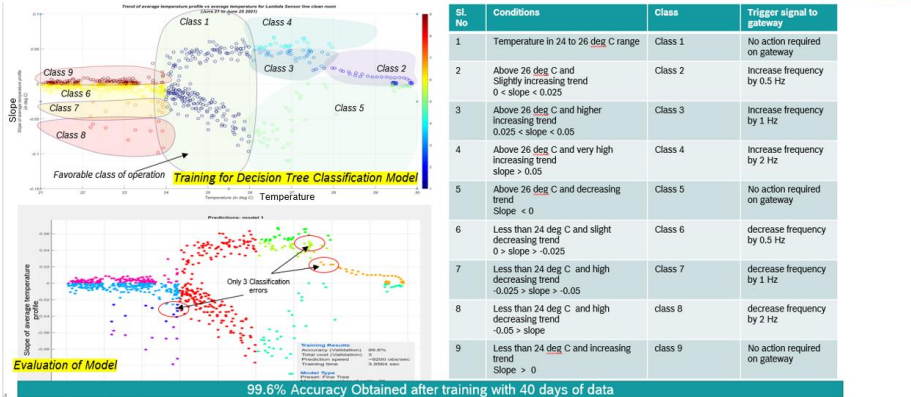
SOLUTION OFFERING

- 1 RH and Temperature Sensing
- 2 Edge Gateway with AI
- 3 Duty cycle command to VFD
- 4 VFD modulation by gateway
- 5 AHU speed changed by VFD

Dynamic heat load-based room cooling using AI

ANALYSIS AND MODEL TRAINING AT SITE IEP CLOUD


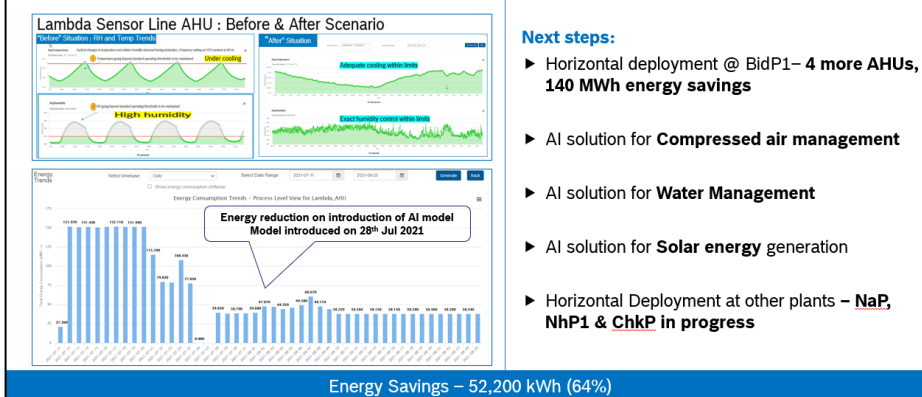
Enhanced Energy efficiency and CO2 Reduction through Digitalization How AI model works? Decision Tree Classification

Sl. No	Conditions	Class	Trigger signal to gateway
1	Temperature in 24 to 26 deg C range	Class 1	No action required on gateway
2	Above 26 deg C and Slightly increasing trend 0 < slope < 0.025	Class 2	Increase frequency by 0.5 Hz
3	Above 26 deg C and higher increasing trend 0.025 < slope < 0.05	Class 3	Increase frequency by 1 Hz
4	Above 26 deg C and very high increasing trend slope > 0.05	Class 4	Increase frequency by 2 Hz
5	Above 26 deg C and decreasing trend Slope < 0	Class 5	No action required on gateway
6	Less than 24 deg C and slight decreasing trend 0 > slope > -0.025	Class 6	decrease frequency by 0.5 Hz
7	Less than 24 deg C and high decreasing trend -0.025 > slope > -0.05	Class 7	decrease frequency by 1 Hz
8	Less than 24 deg C and high decreasing trend -0.05 > slope	class 8	decrease frequency by 2 Hz
9	Less than 24 deg C and increasing trend Slope > 0	class 9	No action required on gateway

99.6% Accuracy Obtained after training with 40 days of data

Enhanced Energy efficiency and CO2 Reduction through Digitalization Automated AHU control by AI – Summary & Results

Lambda Sensor Line AHU : Before & After Scenario

Next steps:

- Horizontal deployment @ BidP1– 4 more AHUs, 140 MWh energy savings
- AI solution for Compressed air management
- AI solution for Water Management
- AI solution for Solar energy generation
- Horizontal Deployment at other plants – NaP, NHP1 & ChkP in progress

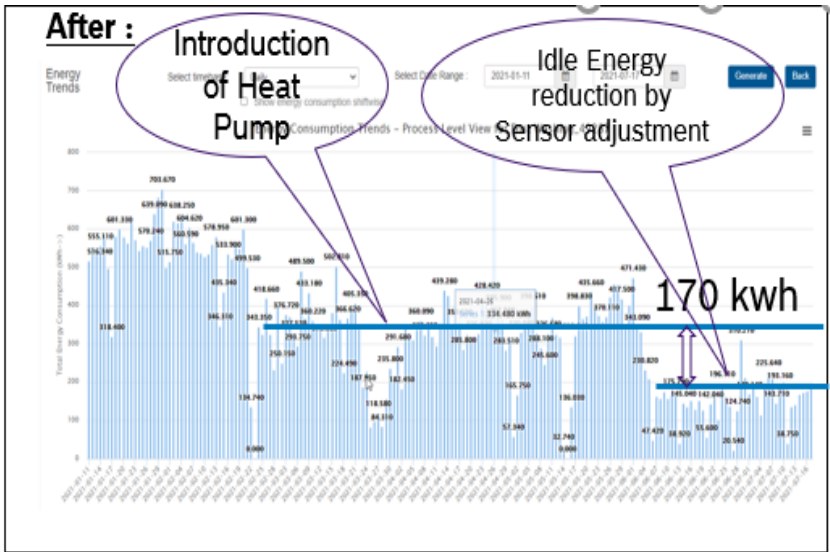
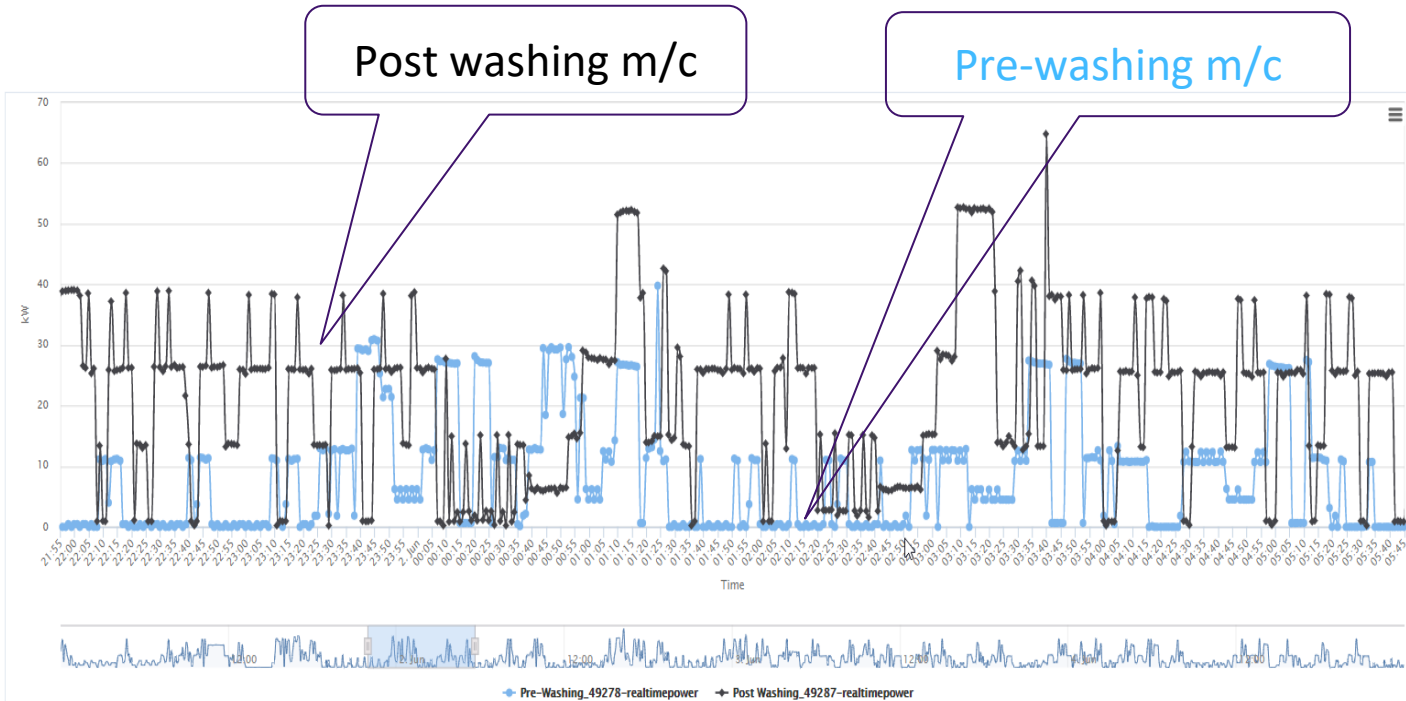
Energy Savings – 52,200 kWh (64%)

Innovative Projects : Enhanced Energy Efficiency through Digitalization

Project 2 : Deep dive Energy Analytics in Post Washing machine

Washing machine's Energy reduction - **58 MWh**

- Comparison between Pre & Post Washing machine at Heat Treatment shop
- Deep dive Energy Analytics in Post Washing machine
- Energy Conservation by Idle energy reduction in Post washing M/c



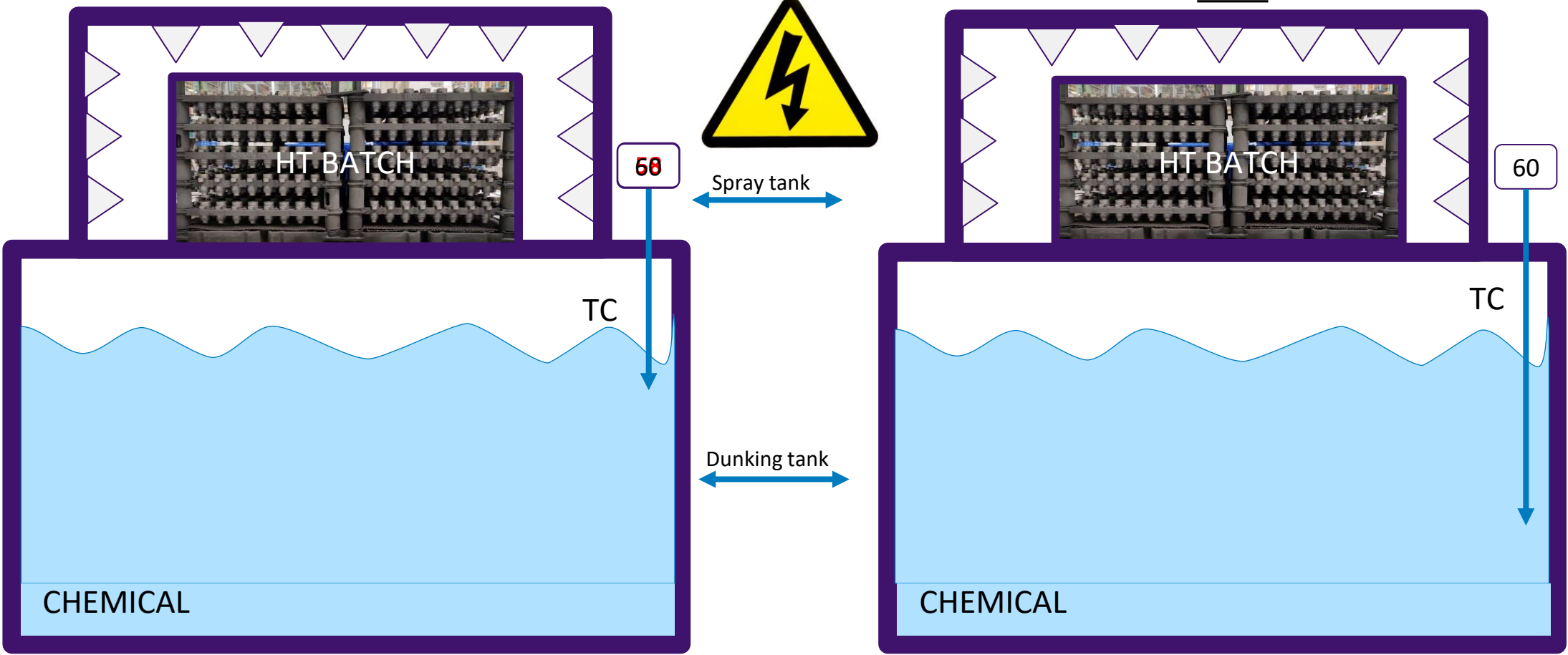
Innovative Projects : Enhanced Energy Efficiency through Digitalization

Project 2 : Deep dive Energy Analytics in Post Washing machine

Washing machine's Energy reduction - **58 MWh**

Before

After



Innovative Projects : Enhanced Energy Efficiency through Digitalization

Project 3 : Demand based control of Compressors using CMS (Compressor Management System)

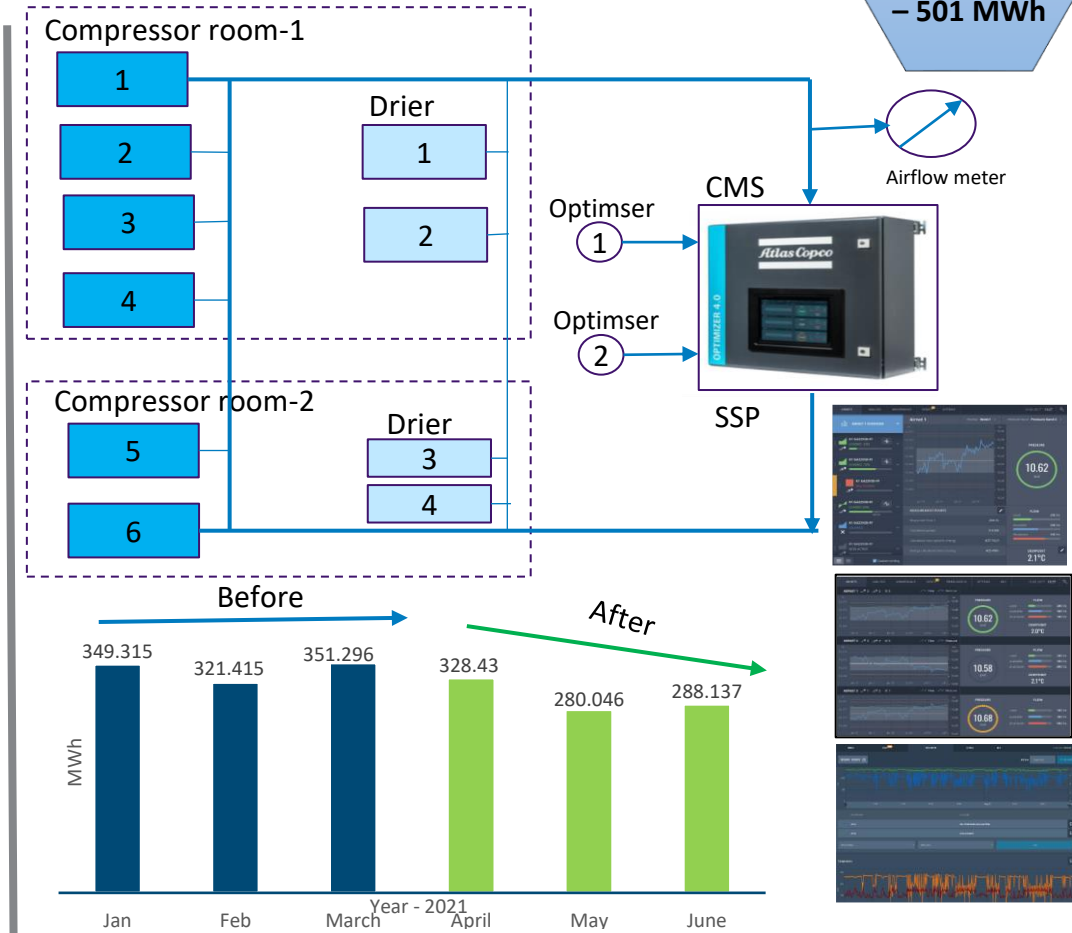
Demand based control of compressors – 501 MWh

Before situation :

- Individual compressors on VSD mode with partial load in each
- Manual sequencing of the compressor for running of hours equalization
- Manual data management system
- Uneven load distribution on compressors

After situation :

- All compressors & Driers are connected to CMS
- CMS receives signals from Optimizer 1&2
- CMS drives the compressors & driers on common pressure set point (SSP- single set point)
- Constant pressure at the outlet to plant is maintained
- CMS triggers standby compressors & driers in case of any trip on running equipment's



Energy Savings – 501 MWh

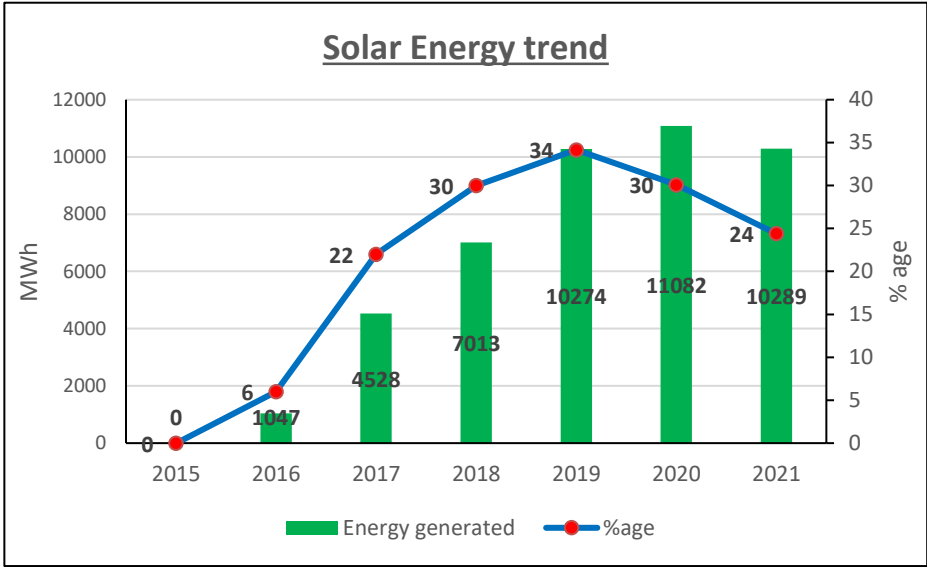
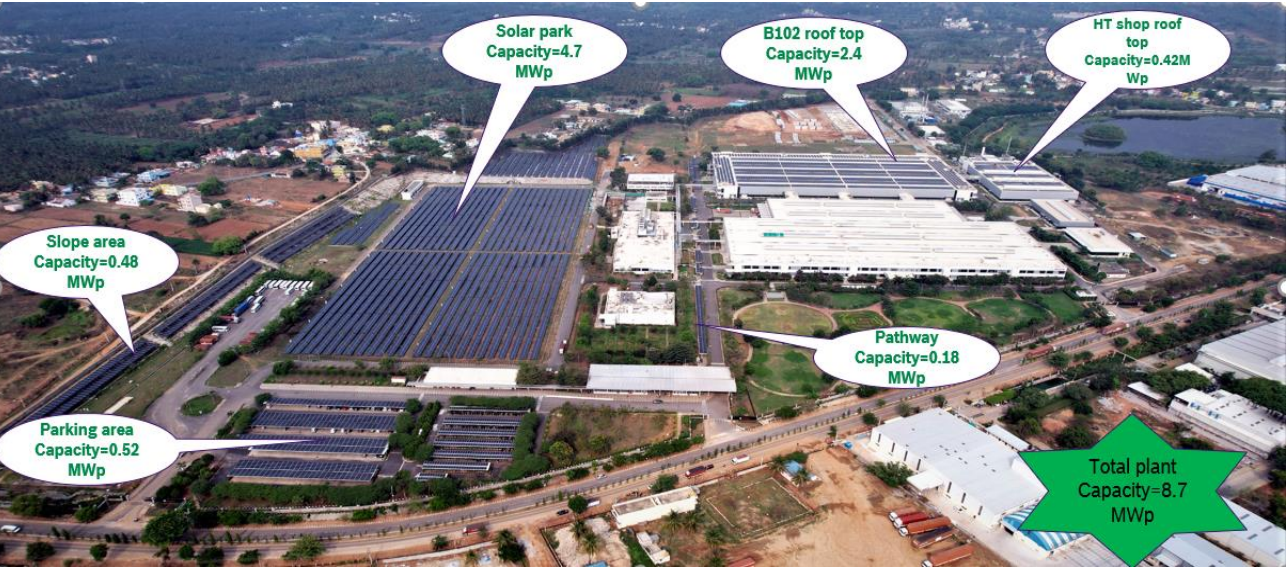
Excellence in Energy Management 2022

Utilization of Renewable Energy sources

Year	Technology	Type of Energy	Onsite/Offsite	Installed Capacity (MWp)	Generation (million kWh)	% of overall electrical energy
2019-20	Electrical	Solar PV	On site	8.7	11.52	24.98
2020-21	Electrical	Solar PV	On site	8.7	10.67	25.25
2021-22	Electrical	Solar PV	On site	8.7	10.13	23.44
Q12022	Electrical	Solar PV	Off site (40% share)	25	12.23	50.65

Solar PV installation Investment's

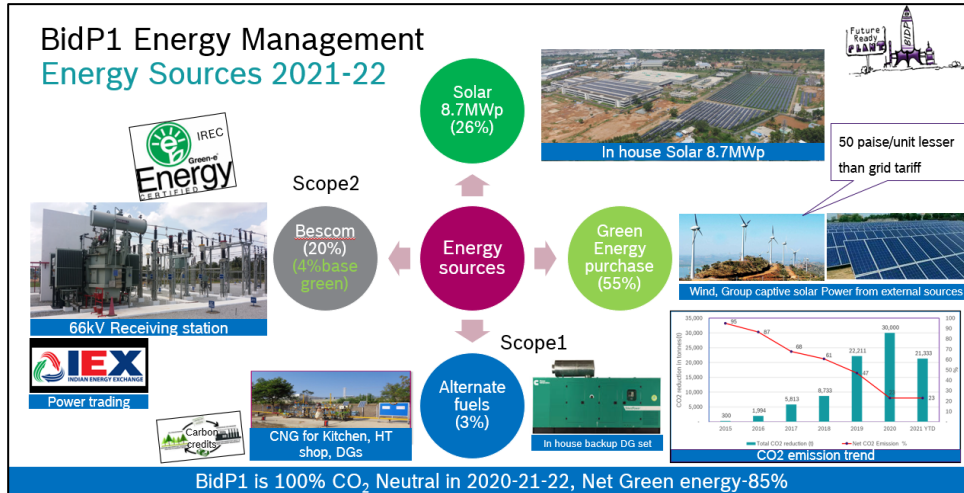
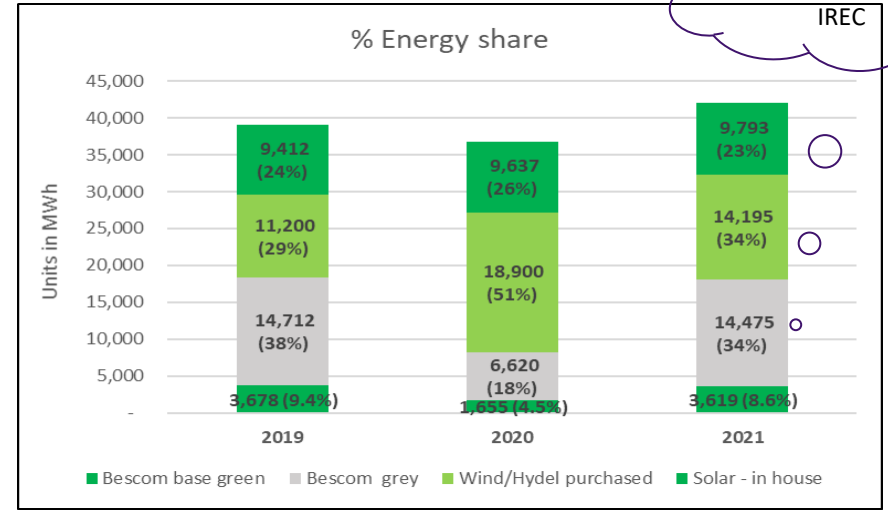
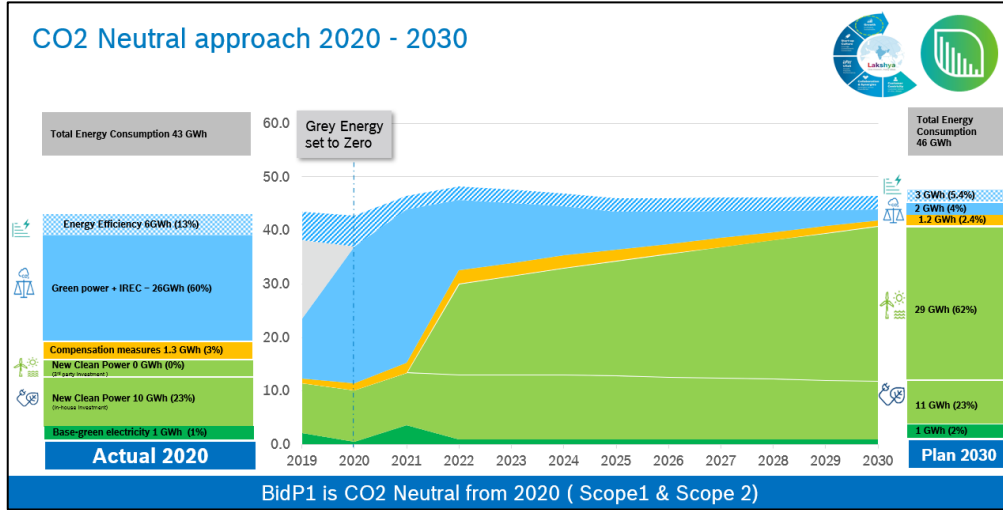
Year of Installation	Solar PV capacity (MWp)	Investment in mINR
2015	3.5	223
2016	1.2	55
2018	4.0	210



Excellence in Energy Management 2022

Utilization of Renewable Energy sources

Opted for DERS for cost benefit & compensated with IREC



Excellence in Energy Management 2022

Waste Generation & Management system

General Waste recovery (Metal, Paper, wood)

SI.No.	Year	Type of Waste	Quantity in Tons	GCV	Disposal Method
1	2019-20	Non-Hazardous recycle waste	976	Nil	Recycling
2	2020-21	Non-Hazardous recycle waste	533	Nil	Recycling
3	2021-22	Non-Hazardous recycle waste	575	Nil	Recycling

Hazardous Waste recovery (Used oil & Solvents)

SI.No.	Year	Type of Waste	Quantity in kl	GCV	Waste as % of total fuel
1	2019-20	Hazardous waste recovery	74	6000 to 8000	Recycling
2	2020-21	Hazardous waste recovery	176	6000 to 8000	Recycling
3	2021-22	Hazardous waste recovery	253	6000 to 8000	Recycling

Co-Processing & Site Assessment details

About Agency & Authorization



Advance Eco Resource Management
Industrial & hazardous & Other waste management.

Advance Eco Resource Management (AERM), is engaged in providing industrial Hazardous Waste Management Solutions. They are specialized in managing **Incinerable Hazardous waste and also Incinerable Other waste** which are specified by the KSPCB.

Here they are working under the principle of AFR (**Alternative Fuel Resource**). It's like collecting Incinerable industrial waste from different Industries and process them into Alternative fuel which shall be a substituted for **coal and other fossil fuels** in industries.



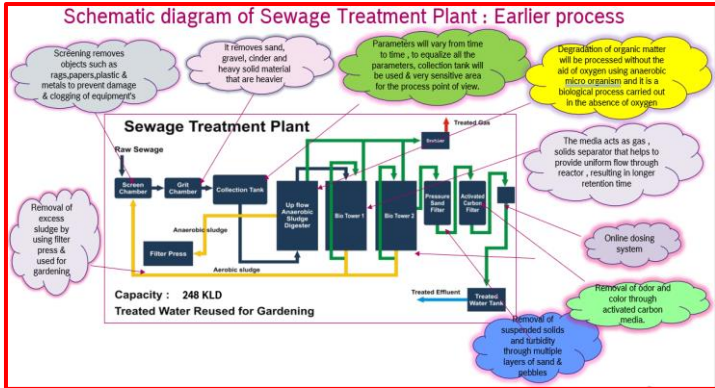
Site assessment done by Bosch team on 26.06.2022

Manifest for Hazardous waste

PO released to the Coprocessing Vendor

Excellence in Energy Management 2022

Waste Generation & Management system



Overview of STP Process

Result

Achieved parameters:

- TSS : 5mg/L
- pH : 8
- E-coli : Nil
- BOD : 9.0 mg/L
- COD : 32 mg/L

All parameters are inline with KSPCB consent

Consumption & Cost details

Location	Per day	Per year
B101	25 m3	7500 m3
B102	35 m3	10500 m3
Total	60 m3	18000 m3

Savings :
Fresh Water : 18000 m3/year
Cost : 2.25 mINR

Saving of 2.25 mINR & 18,000 m3/year fresh water

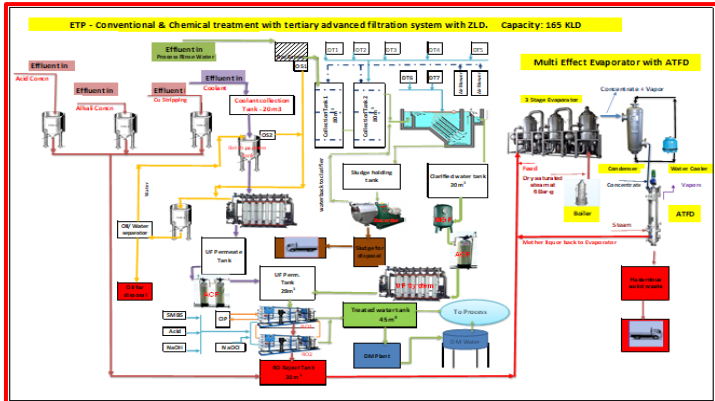
Details of water parameter & savings

Glimpses of review mechanism

EHS review's with top management about improvement plans/actions

Visit by member Secretary & Senior officials from KSPCB visited & appreciated the STP process

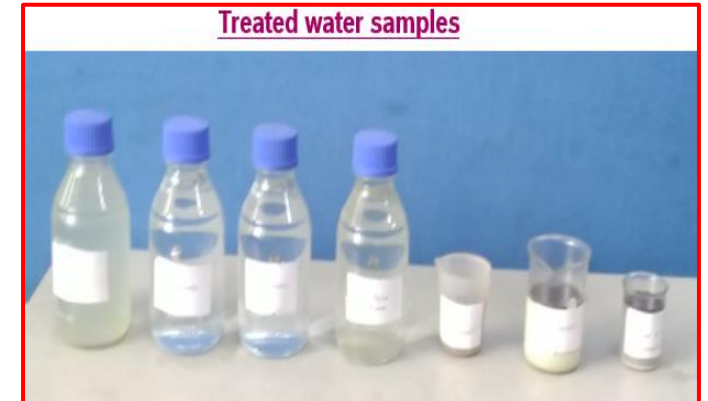
Review mechanism by management



Overview of ETP Process



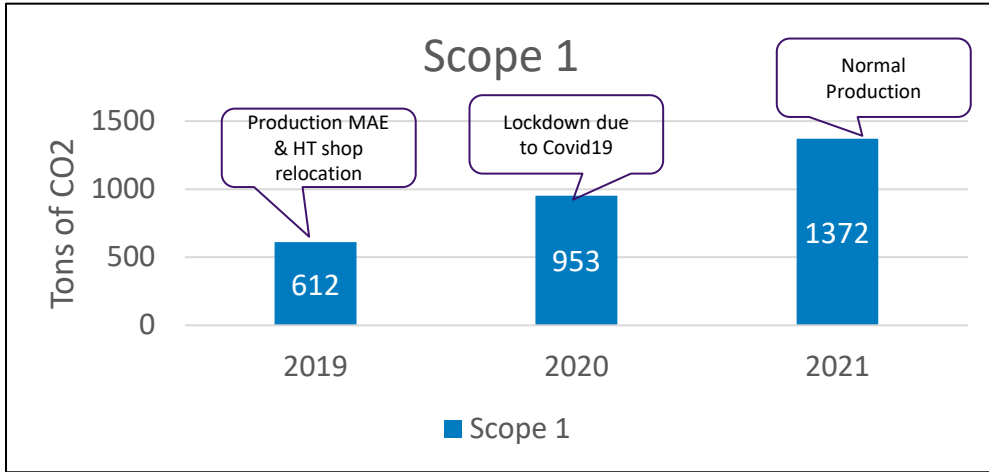
Sludge processing & handling



Monitoring of ETP water quality

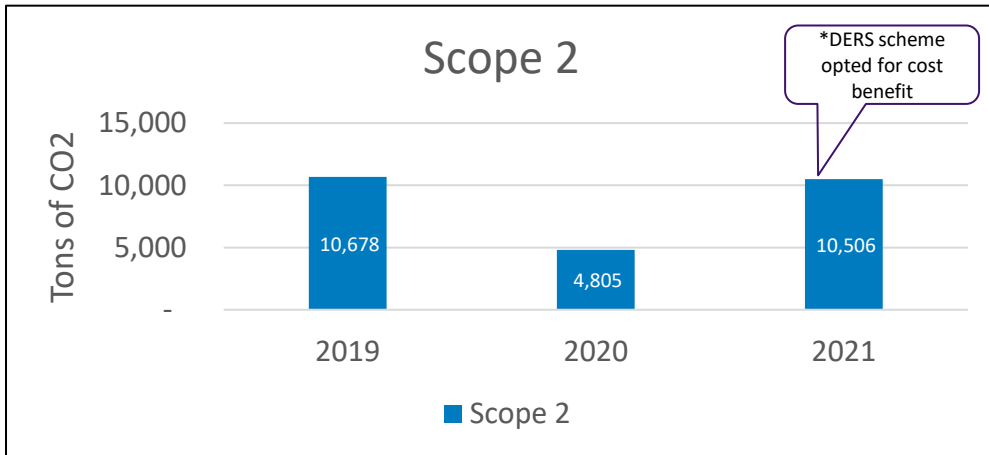
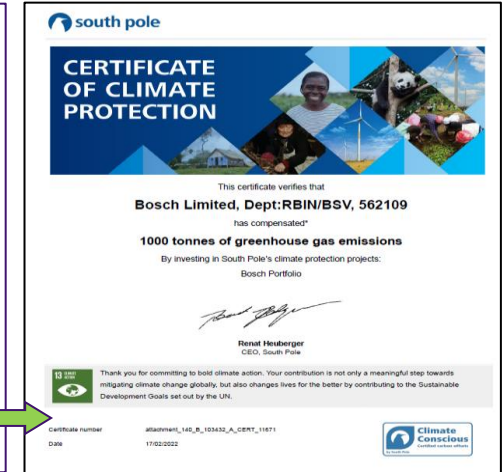
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GHG Inventorisation



Scope 1 includes:

- Stationary combustion:
 - Natural gas & LPG for Heat treatment process
 - Diesel for diesel generators
- Mobile combustion - Vehicles used internally
- **Compensated through Carbon Credits**



Scope 2 includes:

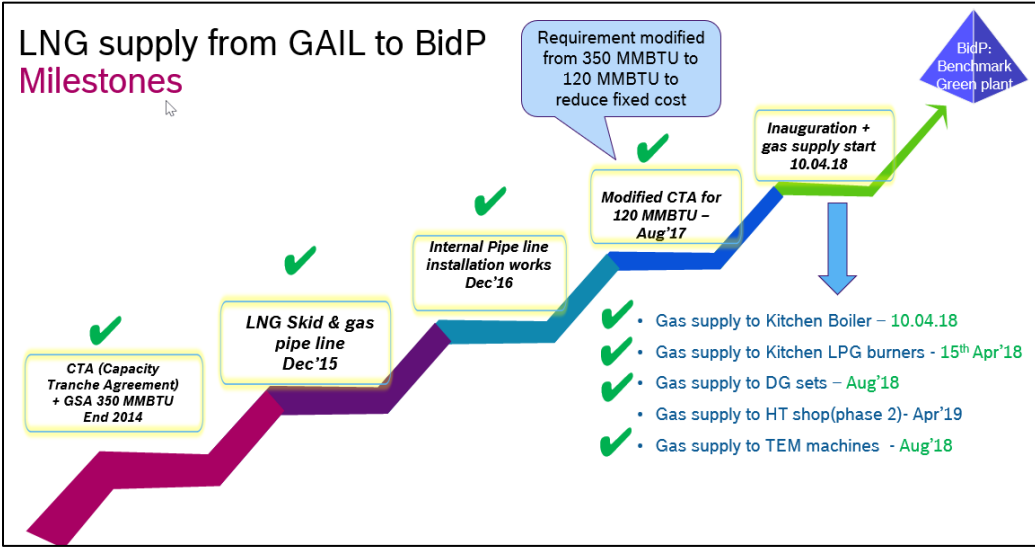
- Purchased electricity from grid
- It excludes renewable energy generated (onsite & offsite)
- **Compensated through IREC's**

* DERS : "Discounted Energy Rate Scheme" from Electricity Board

From Certificate ID	To Certificate ID	Number of Certificates	Production Period From / To	Labelling Scheme	Offset Attributes
0000-0000-4617-6693	0000-0000-4922-7592	49030	01-02-2020 / 30-04-2020	None Declared	inc
0000-0000-4976-9605	0000-0000-4982-9874	60970	01-05-2020 / 31-05-2020	None Declared	inc

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Thermal Energy: Scope2 emission reduction



LNG supply to BidP Details of LNG usage and benefits

S/no	Area	Existing fuel	Present consumption/day	Proposed fuel	CO2 reduction tons/Yr	Cost benefit mINR/yr	Due date
1	Kitchen Boiler	Diesel	300 ltrs	LNG	150	0.6	Completed
2	Other Kitchen equipments (LPG burner, chapatti m/c)	LPG	70 Kgs	LNG	35	0.3	Completed
3	DG sets	Diesel	50 ltrs	LNG	25	0.13	30.08.18
4	HT shop	LPG	256 m ³	LNG	128	1.2	30.04.19
5	TEM m/c	Methane	50 m ³	LNG @ 16bar	25	0.13	30.08.18 through quads
Total					363 tonnes/yr	2.36 mINR/Yr	

Glimpses of Infrastructure:



Excellence in Energy Management 2022

Supply Chain Excellence : Sustainable supply Chain - GRECO

GREEN

Inspired By G1 target for 15% CO₂ reduction by 2030

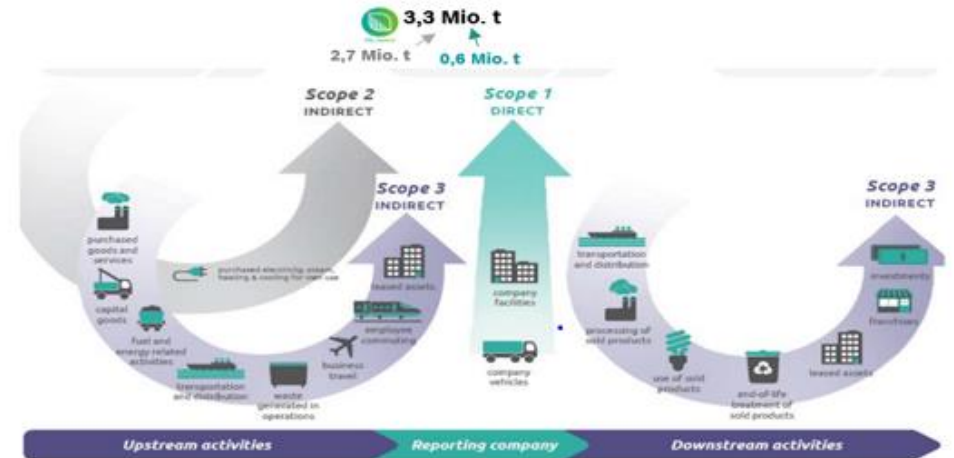
CONSCIOUS

SUPPLY CHAIN

CO₂ Reduction -Region India

**Transform –Sustainable Supply Chain – SCOPE 3 Indirect:
Upstream and Down Stream**

CO₂ – Scope 3



Location	AIR	ROAD	SEA	Total (tCO ₂)
BidP	12808	706	37	13557
BanP	8464	664	52	9179



Excellence in Energy Management 2022

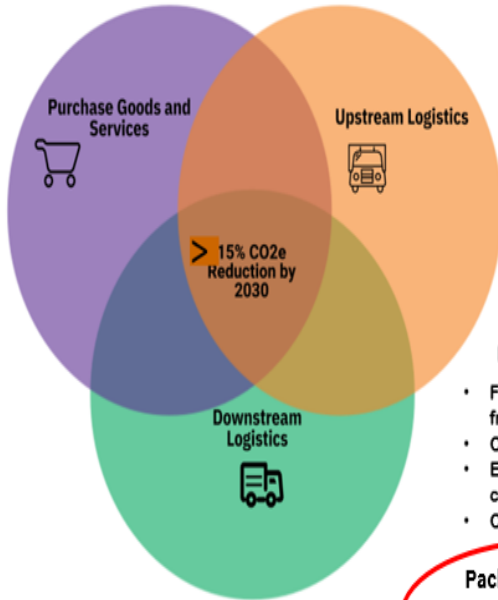
Supply Chain Excellence : Sustainable supply Chain - GRECO

CO2e Reduction Design Thinking Ideas_ Quick-Wins

Total 42 Ideas

Purchase Goods and Services

- Focus on sourcing policy
- Focus on TIER-1 energy guzzler suppliers (HT, ST, Foundry, Steel Plant etc.)
- Continuous engagement on CO2e best practices sharing – once in 2 sprints
- State –wise Contract demand analysis & bundle for green energy
- Business partner to compensate Carbon credit cost- in case of no reduction in CO2e
- Supplier award criteria to be developed



Upstream Logistics

- Focus on converting Air freight to Sea freight– Import (> 90% CO2e reduction possible)
- Robust planning for imports
- Emission reduction thru consignment weight management
- EV for milkrun within 100kms
- Intelligent Packaging Reduces Trips

Downstream Logistics

- Focus on converting Air freight to Sea freight– Export (4079 t)
- Control on domestic air freight (5022 t)
- EV for Fine Deliveries & WH to customers (approx. 100 t reduction)
- Customer pick-up from WH (17,000t)

Packaging:

- Returnable packaging
- Pack density

Use EV within 100 KM. Radius (LCV/Milkrun)

Cost benefit analysis

Business case									Remarks
Present condition									
M/s. AID with Diesel truck									
Case1	Origin	Destination	No of Trips/Day	Truck capacity(MT)	Fuel	Cost/ Trip	Cost/ month	Cost/ year	
		BidP	M/s.AID	2	2T	Diesel	2000	96000	
Future condition									
M/s. AID with EV									
Case2	BidP	M/s. AID	1	2T	Diesel	2000	48000	576000	First year cost will be installation of Charging point at Parking bay - 50000INR Approx.
		BidP	M/s.AID	4	0.5 T	EV		39000	
Total Savings							100800 INR/year		
Case3	BidP	M/s.AID	8	0.5 T	EV		39000	468000	
	Total Savings							684000 INR/year	

50% Co2 reduction /year Case 2

100% Co2 reduction /year case 3

Excellence in Energy Management 2022

Teamwork, Employee Involvement & Monitoring



Online monitoring (Deep Sights)

RE: Energy Savings - Horizontal deployment of projects

Shamanna V (BidP/FCM)

To: Shripad Hegde (BidP1/MSE74.1); Ravikumar R (BidP1/MSE32 BidP1/MSE32-W6610); 8/25/2021

Shums Tabrez (BidP1/MSE22 BidP1/MSE22-W3870); +26 others

Cc: Jarc Bernd (BidP1/PT); Rajendra S (BidP1/TEF);

Praveen Pai N (BidP1/MSE7 BidP1/MSE7S); +6 others

Retention Policy: Default - Delete older than 3650 days (10 years) Expires: 8/23/2031

Attachments: Energy saving Projects_Bank.xlsx (49 KB), Yokoten projects_template.xlsx (21 KB), Energy conservation_Yokoten.pptx (644 KB)

Dear Dts & Energy coordinators,

In line with last Energy review meeting with PTIRCs, process for horizontal deployment of energy projects is defined as below -

Steps (refer attatched):

- Energy saving projects bank (inputs from RO-IN, internal PDCA) and share it to all - FCM
- VS coordinators to go through the list and evaluate & map the projects for horizontal deployment
- VS wise list to be generated as per the mapping - L2 (on a standard template)
- MAE wise list mapping the projects feasibility to be done - L3 (on a standard template)
- Respective KCCs to review L2 & L3 Bi-weekly
- Plant level status to be updated in L1 template
- VS to process the status to PT during monthly review

Refer L2 & L3 template and Energy saving project bank attached for reference.

Request you to map as per the steps above and confirm by 02.9.21

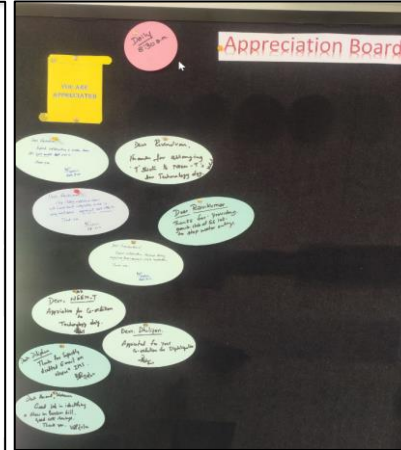
Next review shall be planned on 3.9.21

Best regards,

V Shamanna

Technical Functions - Facility Management (BidP/FCM)

Monthly Review with PM's



Appreciation board



Team Learnstatt

Projects with EEF Special Budget BP2021										
		Sums				Limits				
Release of tranche 2b (re-allocation of returned budget)		7,081	1,334,870	8,232	1,331,211	> 2,6				
t/o 50% funded by EEF										
ID	Site	Title	Energy saving	Capex costs	Overhead costs	Capex costs BP21	PBP	GWh per m€ invest	Released	
PS-BidP-21-01	BidP	Heat recovery from Compressors	402	15,854	732	15,854	0.5	25.4	06/2021	
PS-BidP-21-02	BidP	Introduction of Solenoid valve in MAE's Air supply	335	12,805	0	12,805	0.4	26.2	06/2021	
PS-BidP-21-03	BidP	EC fan for all 101 hanger ahu's(16 no's)	850	195,122	0	195,122	2.6	4.4	02/2021	
PS-BidP-21-04	BidP	Energy efficient lighting system	600	100,000	0	100,000	1.9	6.0	06/2021	
PS-BidP-21-05	BidP	Optimization of Compressed air by intermediate controller	280	8,750	0	8,750	0.4	32.0	06/2021	
Total €			332,531							
Total 82 INR/€			27,267,532							
Turnover mINR			19,834							
% Share for EEF			0.14							

Separate budget for Energy Conservation – 2021 & % investment

MFS – Zero Emissions, Status after PI 4.0

Energy Retuning

Objective: Optimization of energy consumption in utilities & production MAE's through Energy retuning model

Contribution to KPR:

- 21 re-tuning actions initiated
- 288 MWh/yr per plant savings (~1% savings)
- Standard solutions across all plants

Challenges/Concerns:

- Data inaccuracy
- Manual data collection and analysis
- Connectivity & Digital tools?

Energy Retuning team: Shamanna V (BidP/FCM); Shashi Kumar B S (RBE/FCM); Vivek Kataria (BidP/FCM); Narayanan (RDP/FCM); Vikas Venkatar (BidP/FCM); Tamil Ashok (JAP/FCM); Ganavide Mahesh (SaP/FCM); Gokwad Sachin (SaP/FCM); Abramam S (BidP/FCM)

Zero Emissions | Consumption reduction Energy Re-tuning Process

PI 1.0

- Team formation
- Development of "Energy re-tuning" process

PI 2.0

- Basic Building data collection
- Focus areas- Compressors, Chiller plants, Lighting, HVAC, Cooling Towers and MAES (@users only)

PI 3.0

- Collect Energy consumption trend data of utilities (focus areas) for past 1 year.
- Trend analysis
- Line walk format/checklist
- Line walk in focus area
- Compressor, Lighting, HVAC

PI 4.0

- Line walk checklist for Chiller plant and Production MAES.
- Line walks in Chiller plant.
- Line walk in 5 production MAES.
- List of Energy re-tuning action points

Collaboration with RO-IN FCMs

ATTENDANCE FOR LEARNSTATT / MEETING									
VENUE: 701-116		DATE: 10/16/2021		TIME: 11:00 AM TO 1:00 PM		TEAMWORK			
PLANNER: RAVIKUMAR R		THEME / SUBJECT: MFS meet re-tuning update and purpose							
Objective: MFS meeting update									
OPERATIONS: RAVIKUMAR R									
PRODUCTION: SHAMANNA V									
Sl No.	NAME	ENO.	DEPT	SHIFT	SIGNATURE				
1	Ravikumar R	10000000000000000000	FCM	Day	[Signature]				
2	Shamanna V	10000000000000000000	FCM	Day	[Signature]				
3	Praveen P	10000000000000000000	FCM	Day	[Signature]				
4	Shripad H	10000000000000000000	FCM	Day	[Signature]				
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Excellence in Energy Management 2022

Awards and achievements

International Awards: "CO2 & Energy Efficiency"



BOSCH EHS Award 2018 for CO₂ Energy Efficiency



Award presented by **Filiz Albrecht (G6)** in the presence of **Torsten Kallweit (C/SE HSE-Sh)** on 7th Jul, 2022 at Stuttgart, Germany



1st place



Excellence in Energy Management 2022

Awards and achievements



CII-SR EHS Excellence Awards



State Safety Award



Manufacturing Today Conference & Awards



5th CII IQ National Safety Competition



Best Energy Efficiency Plant Award

Excellence in Energy Management 2022



THANK YOU

Shamanna V, Senior Manager

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Email : Shamanna.v@in.bosch.com

Anand V, Deputy Manager

Mobile : 9739948754

Email : Anand.v@in.bosch.com