

VIKRANT TYRE PLANT, MYSURU. KARNATAKA

WELCOME

ТО

NATIONAL AWARD FOR EXCELLENCE IN ENERGY MANAGEMENT 2021

Presenters

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Save Energy. Save Money. Save the Planet

1.PLANT / UNIT INTRODUCTION



VIKRANT TYRE PLANT, MYSURU

	3 Plants in Mysuru	Current Capacity (MT/Day)
	Bias Plant	177
	Radial Plant	207
5	OTR Plant	26
🖒 Karnataka	TOTAL	410 (8,500 tyres/ day) 4000 Employees

VTP: SYSTEM CERTIFICATIONS (since early 1990s)

TYRE BUSINESS : JK TYRE & INDUSTRIES

- > JK Tyre & Industries Ltd is a part of prestigious JK Organization
- Pioneered Radial Tyre revolution in India
- Technical Self-reliant.
- Capacity Initial capacity : 55 Tons/ Day (at Kankroli in 1977) Current capacity : > 2,000 Tons/ Day Annual Turnover : > Rs. 10,300 Crores
- 12 Plants –
- Mysuru (Karnataka)- 3 Plants:Kankroli (Rajasthan)- 1 Plant,Banmore (MP)- 1 PlantChennai- 1 PlantLaksar (Uttarakhand)- 3 PlantsMexico (Tornel)- 3 Plants

VTP - SYSTEM CERTIFICATIONS (since early 1990s)

Si No	Certification	Plant 1 Bias	Plant 2 Radial	Plant 3 OTR	
1	ISO 9001:2015 / IATF 16949: 2016 QMS (Quality Mgmt) (1994)	1	~	 Image: A set of the set of the	
2	ISO 14001: 2015 EMS (Environment Mgmt.) (1999)	 Image: A set of the set of the	~	~	
3	ISO 45001:2018 (Occupational Health & Safety) (2019)	1	~	1	
4	ISO 50001:2018 EnMS (Energy Mgmt.) (2013)	~	~	~	
5	SA 8000 : 2014 (Social Accountability) (2016)	1	~	1	
6	ISO 27001:2013 (Information Security Mgmt.) (2016)	1	~	~	
7	ISO/IEC 17025:2005 - NABL Accreditation (for Laboratory) (2016)		NA		
8	IMEA - Gold Award 2010 (Participated in 2006 & 2007 and won Silve	IMEA – Gold Award 2010 (Participated in 2006 & 2007 and won Silver award)			
9	TPM Certification (Excellence) JIPM, Japan (2010)				
10	CII Sohrabji Godrej Green Business Centre – GreenCo PLANTINUM Award (2018)				
11	TPM Certification (Consistency) JIPM, Japan (2016)				





Mysuru





2.IMPACT OF COVID 19

- The COVID 19 impacted us especially during 1st quarter of FY 2020-21 where country was under lockdown and also local Govt restrictions.
- The impact was mainly seen in power consumption as we were compelled to run the plants at sub optimum levels
- However, because of our focused energy management activities we were able to offset the impact significantly thru energy conservation initiatives









ENERGY POLICY

SUSTAINABILITY POLICY

JK Tyre & Industries Ltd commits itself to minimising its impact on our environment through

- Providing a safe and pleasant workplace free from Hazard & Risk;
- Create environmentally sustainable culture, where responsibility is assigned and understood;
- Being an Socially & environmentally responsible neighbour in our community;
- Conserving natural resources by adopting reduce, reusing and recycle concept;
- Reduce Energy consumption by ensuring the responsible use of energy throughout the organisation;
- Increase the share of Renewable energy throughout the organisation
- Participating in efforts to improve environmental protection and understanding
- Taking steps to improve environmental performance continually;
- Conducting rigorous audits, evaluations, and self-assessments of the implementation of this policy;
- Working with suppliers who promote best environmental & sustainable practices
- Enhancing awareness among our employees, volunteers, and users – educating and motivating them to act in an environmentally responsible manner.

ARPSAJOH

Authorised and Approved by Arun K. Bajoria Director & President (International Operations)



ENERGY POLICY

We at JK Tyre are committed to design, manufacture and distribute our products & services in an energy efficient manner to meet our mission statement of becoming a green company. We will continually improve our energy performance for sustainable growth by:

- Complying with all applicable legal and other requirements related to our energy use, consumption and efficiency.
- Taking measure in Energy Management System by being proactive, innovative and cost effective including procurement of energy efficient product & services.
- Enhancing effectiveness of energy management system by ensuring the availability of information and necessary resources to achieve the objectives and targets.
- Integrating energy policy into our business planning, decision making and performance review at appropriate level.

We commit to communicate this policy to all our employees, persons working for and on our behalf and also will make it available to all interested parties on request.





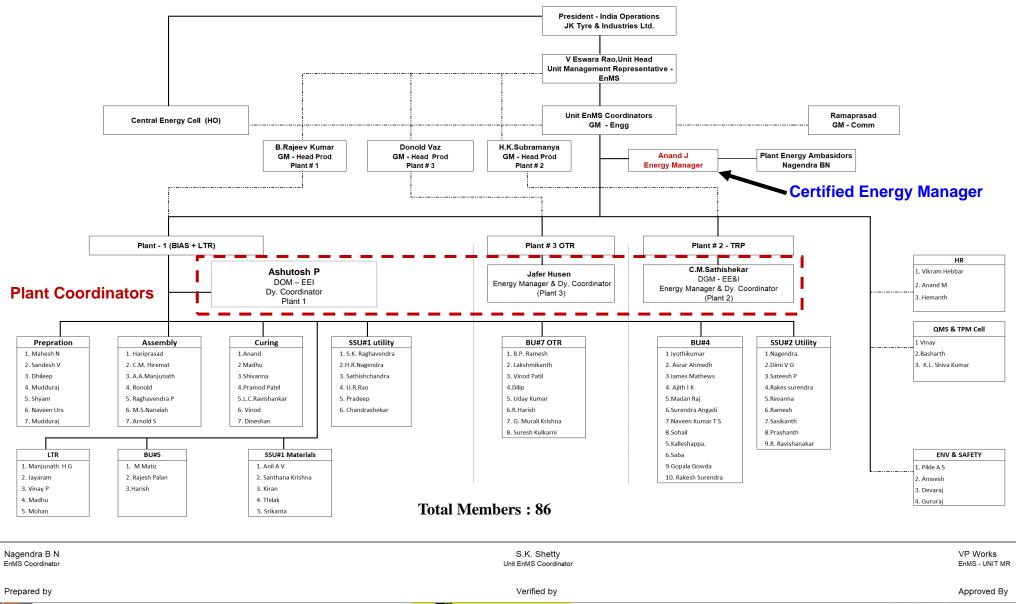






ENERGY MANAGEMENT TEAM

PLANT ENERGY MANAGEMENT CELL - VTP



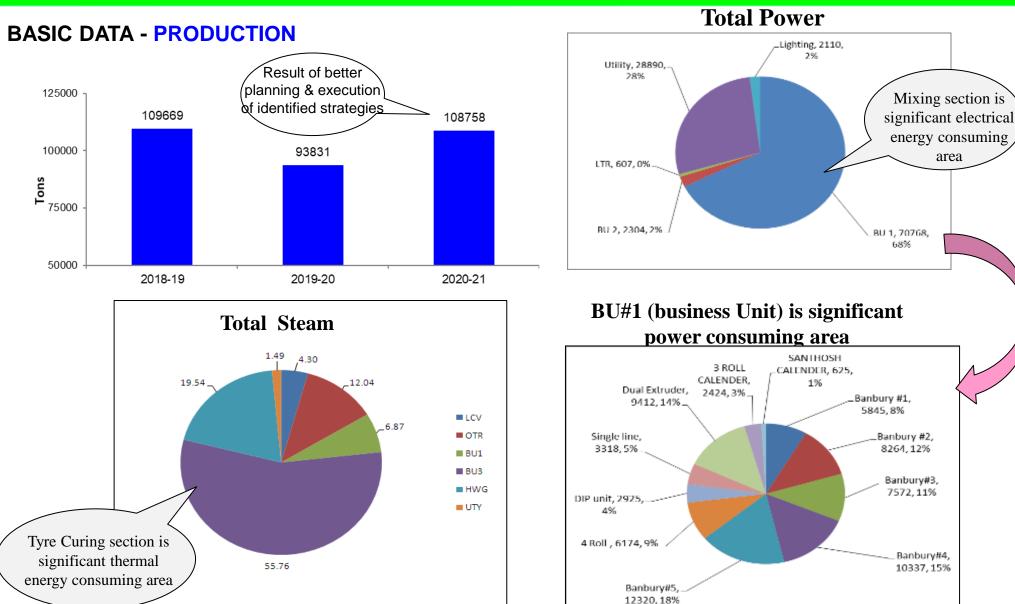
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3.SPECIFIC ENERGY CONSUMPTION





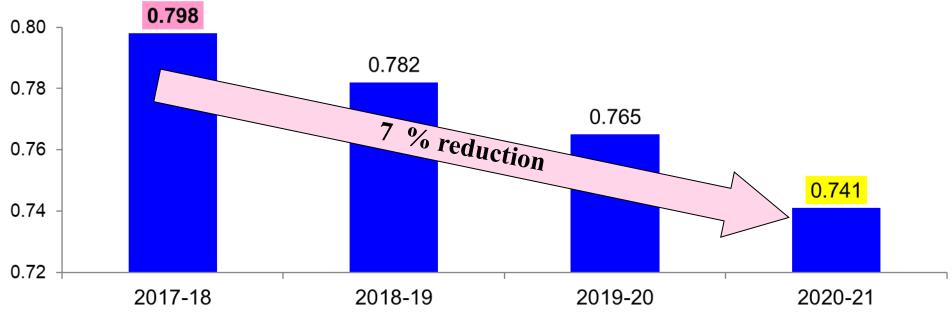




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ENERGY CONSUMPTION - POWER (kWh/Kg)



Series1

	SPC CALC : 0.800						
	BASELINE	BASELINE	BASELINE	BASELINE	BASELINE	BASELINE	۱ [
910	FOR 140 MT	FOR 150 MT	FOR 160 MT	FOR 170 MT	FOR 180 MT	FOR 190 MT]
sample	140.00	150.00	160.00	170.00	180.00	190.00	1
POWER W.R.T GIVEN	127125	131683	136241	140800	145358	149916	
MAXIMUM ACHIEVABLE SPC W.R.T GIVEN PRODUCTION	0.908	0.878	0.852	0.828	0.808	0.789	
% Impact on SPC	13.105	10.121	7.337	4.733	2.292	0	

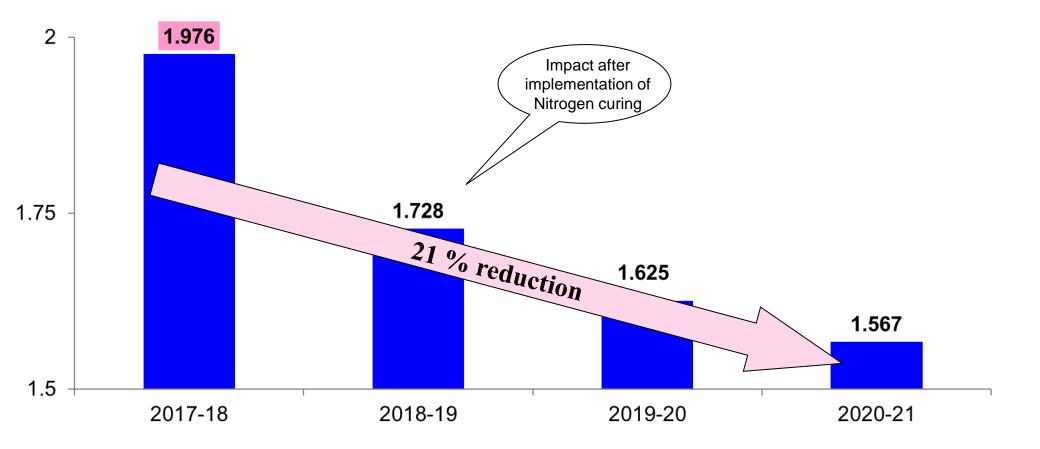
We have reduced the Energy consumption by **7 % from past 3** years











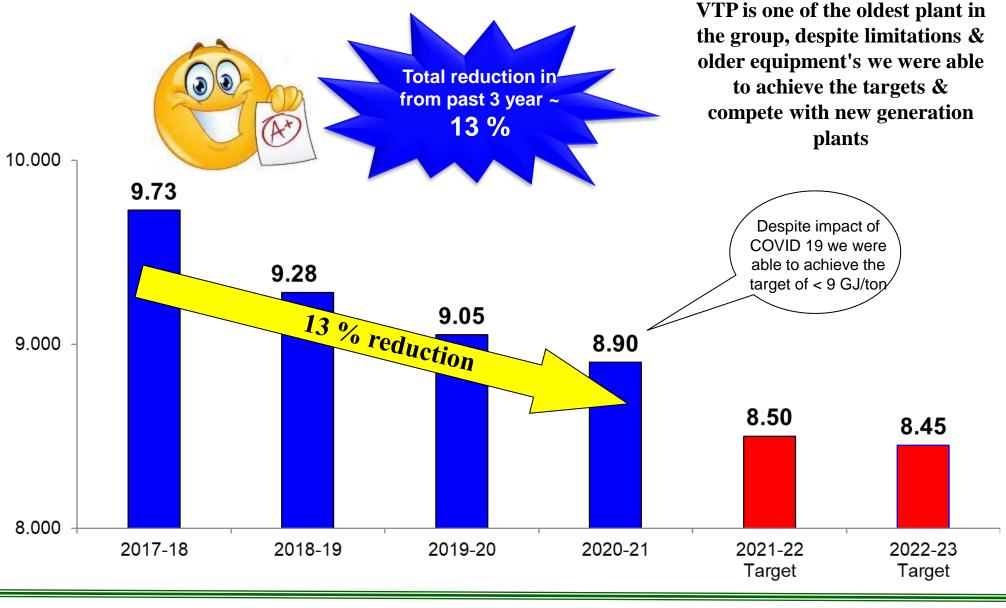








OVERALL ENERGY CONSUMPTION (GJ/TON)



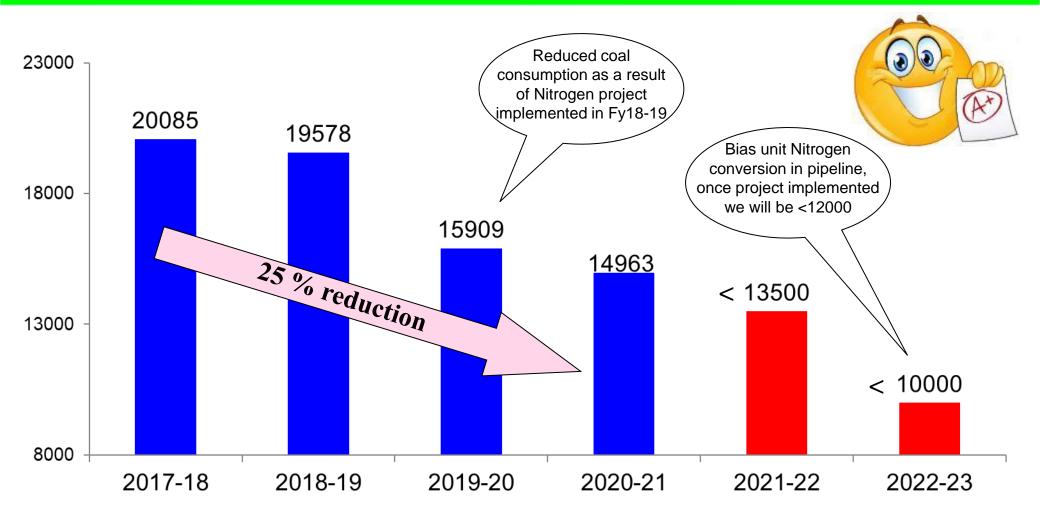








THERMAL ENERGY CONSUMPTION (MTOE)



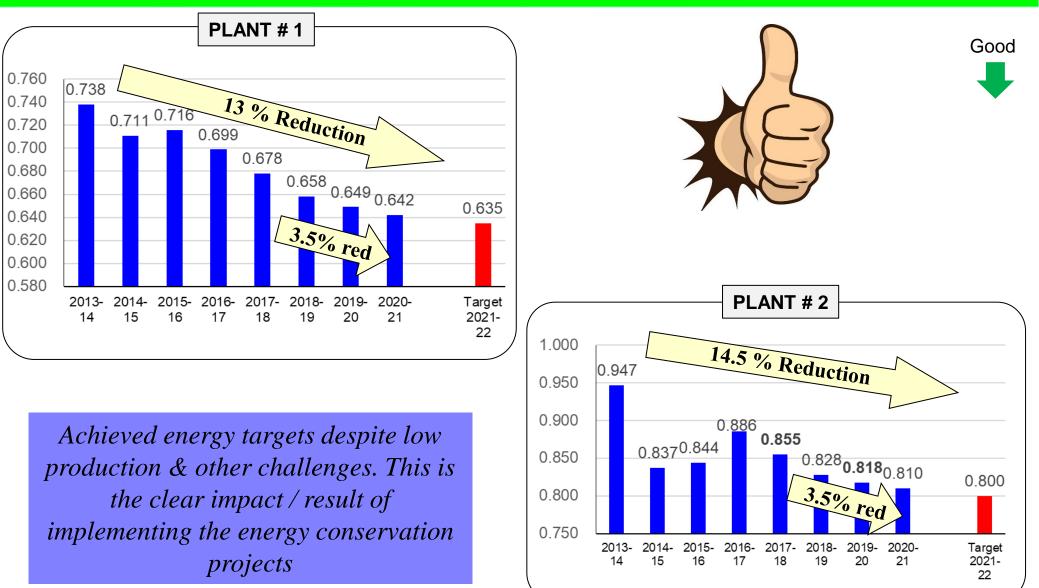






TRNEL

SPECIFIC ENERGY CONSUMPTION - POWER (kWh/Kg)



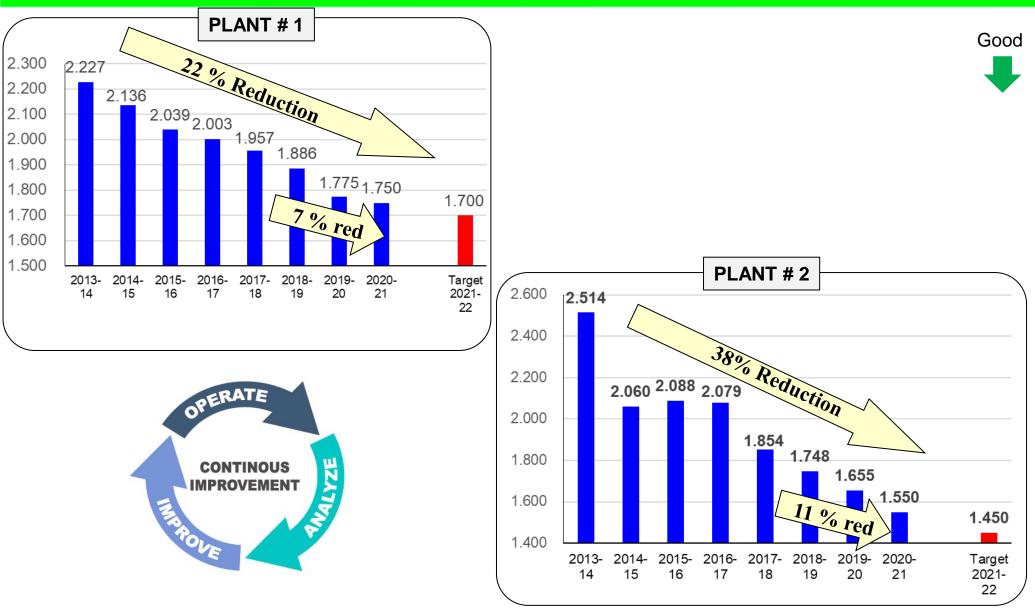






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SPECIFIC ENERGY CONSUMPTION - STEAM(Kg/Kg)











MISSION STATEMENT ON SUSTAINABILE GROWTH

ENERGY CONSUMPTION REDUCTION TARGETS

Sub : Mission Statement on Sustainable Growth Being cognizant of the need of sustainable growth and dwindling stock of natural capital, we commit ourselves to the attainment of the following Ten -Natural Capital Commandments. 1. Reduce specific consumption of energy and water by 2-5% every year over next ten years. Reduce specific generation of waste and reduce the quantum of waste going to land fills by 2-5% every year over next ten years. Increase use of renewable, including renewable energy by 2-5% every year in place of non-renewable over next ten years. 4. Reduce specific green house gas emissions and other process emissions by 2-5% every year over next ten years and explore opportunities through Clean Development Mechanism (CDM) & other Carbon Exchange Programs. 5. Increase use of recyclables and enhance recyclables of resources embedded in the product by 2-5% every year over next ten years. 6. Increase the share of harvested rainwater in the overall annual use of water by 2-5% every year over next ten years. Incorporate life cycle assessment criteria for evaluating new and alternative technologies & products. 8. Strive to adopt green purchase policy and incorporate latest clean technologies. 9. Take lead in promoting and managing product stewardship program, by forging partnerships with businesses and communities. 10. Reduce depletion of natural capital, which is directly attributable to company's activities, products and services by 2-5% every year over next ten years. We also commit to demonstrate attainment of these commandments in our pursuit to certifications such as TS16949, ISO 9001, ISO 14001, OHSAS 18001, SA-8000, ISO-50001, ISO-27001, Green Buildings, Eco Labels Sustainability reporting and the like. Signature : ##P300944 Date: 01.06. 2013 Name Arun .K Bajoria President & Director

	ENERGY PARAMETERS /	UNIT OF	PROJECTED ENERGY PERFORMANCE				
	OBJECTIVE	MEASURE	2020-21	2021-22#	2022-23#	2023-24#	
	Power Consumption - Plant 1	Kwh/Kg.	0.642	0.635	0.630	0.625	
	Power Consumption - Plant 2	Kwh/Kg.	0.810	0.800	0.784	0.765	
/	Overall VTP - Power	Kwh/Kg.	0.745	0.739	0.731	0.710	
	Steam Consumption - Plant 1	Kg/Kg.	1.750	1.700	1.650	1.600	
	Steam Consumption - Plant 2	Kg/Kg.	1.550	1.450	1.250	1.200	
	Overall VTP - Steam	Kg/Kg.	1.605	1.600	1.575	1.550	
	Overall VTP	GJ/ Ton	8.90	8.50	8.45	< 8.00	

Target based on 100% plant loading, however we have variable reference / control targets to compare the performance at different production level as per plant loading

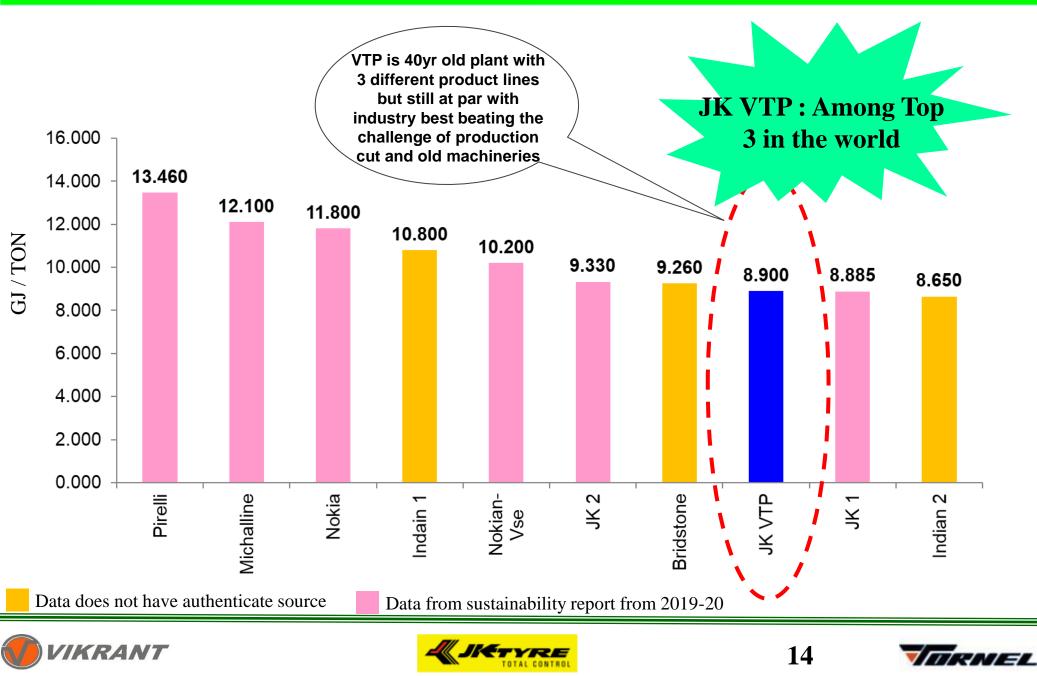








4. INFORMATION ON COMPETITORS, NATIONAL & GLOBAL BENCHMARK



5.ENERGY SAVING PROJECTS IMPLEMENTED - 2018-19

Project Sr. No.	Brief Description of project	Amount	Savings For 2018-19 (Lacs Rs)		Energy Savings	
Project Sr. No	Brief Description of project	Approved` in lacs	Planned Yearly	Achieved 2018- 19	Qty	UOM
RTP.41	Replace 36W conventional tubes with 18W LED tube	6.3	3.3	3.5	52239	kWh
RTP.42	Replace 250 W Metal hallide lamps by 80 W High Bay LEDs	24.8	15.2	15.82	236119	kWh
RTP.43	Replace125 W streetlight lamps by 36 W LED lights	4.8	3	2.96	44179	kWh
RTP.44	Installation of VFD's for Fume extractors in Mixers	17.5	J₄P	14.8	220896	kWh
RTP.45	Installation of VFD's for Dust Collector in Mixers	ATTER.	8.7	6.52	97313	kWh
RTP.46	Power factor improvement 0.84 to 0.99 at TS3 station Reduce the MD kVA and KWH impact in billing with retofitment and additonal 500 KVAR APFC panel	9.4	13.7	13	194030	kWh
RTP.47	VFD for the 15 KW AHU blowers of A & C division . Power saving during day and Night times , 14 nos	25	25.4	25.5	380597	kWh
RTP.48	TLV Traps for All header dead ends of Dome and Shaping steam	5	8.4	8	143	Ton of Coal
RTP.49	Auto damper control for AHU. This will reduce energy consumption in VAM chillers during cold seasons and also during nights when ambient is equal to or lower than set room temperature.	5	6	4.85	87	Ton of Coal









ENERGY SAVING PROJECTS IMPLEMENTED - 2019-20

Project Sr.	Brief Description of project	Amount	Savings For 2019-20 (Lacs Rs)		Energy Savings	
No	Brief Description of project	Approved` in lacs	Planned Yearly	Achieved 2019-20	Qty	UOM
RTP.51	Replacement of conventional 250 MH watt light fittings with 80 watt LED fittings for 100% LED conversion at RMS Area -36 nos	2.9	0.5	0.65	9701	kWh
RTP.52	Replacement of conventional 125W wellglass & 250W MH fitting with 40W & 80 LED for 100% LED conversion at Banbury Area - 110 nos	6.8	5.8	4.82	71940	kWh
RTP.53	Replacement of conventional 250W MH fitting with 80 LED for 100% LED conversion at Hot Calendar Area - 65 nos	5.3	1.7	1.63	24328	kWh
RTP.54	Replacement of conventional 250W,36W fitting with LED for 100% LED conversion at Curing, Tyre testing,FGS, Engg Maint Dept area - 135 nos	2.9	DIE	2.1	31343	kWh
RTP.55	Replacement of conventional 250W,36W.125W fitting with LED for 100%	Relle	6.5	6.52	97313	kWh
RTP.56	Replacement of conventional 250W,36W.fitting with LED for 100% LED conversion at offices, toilet -204 nos	1.6	2.3	2.5	37313	kWh
RTP.57	Installation of digital relay type moisture traps at compressors and air receivers. Phase 1 will cover all upsteam equipments including compressors, driers and primary air receivers. Power saving of 300 kwh/day and improved dryness of compressed air for utilitzation	2	1.5	1.2	17910	kWh
RTP.58	Replacement of old damaged condensate return lines at curing to increase condensate recovery and save coal	15	20	23	411	Ton of Coal
RTP.60	Insulation of 336 nos x 3 mtrs steam hose in curing press with reusable insulation hose guard	5	5	4.26	76	Ton of Coal









ENERGY SAVING PROJECTS IMPLEMENTED : 2020-21

Duoiost Cu No	Brief Description of project	Amount	Savings For 2020-21 (Lacs Rs)		Energy Savings	
Project Sr. No	Brief Description of project	invested in Rs Lacs	Planned Yearly	Achieved 2020-21	Qty	UOM
VTP.73	To install VFD for IJT Boiler Feed water pump	3.6	4.2	4.35	64925.4	kWh
VTP.74	Energy Efficient motors IE-3	35	21	20.89	311791.0	kWh
VTP.75	Power saving by Installation of VFD on Mixer Mills.	12	6	6.22	92835.8	kWh
VTP.76	Replace existing 250 watt HPMV Lights to LED 80 Watt	4	1.1	1	14925.4	kWh
VTP.77	Replace existing 40 watt Tube light to 18 watt LED	7	DIFE	4.1	61194.0	kWh
VTP.78	Replace existing 40 watt Light to LED 20 Watt 🧲 coal yard conveyor conventional Light to LED 🔨	all	0.2	0.5	7462.7	kWh
VTP.79	Replace Existing Flame proof fitting 160 watt ML TO LED 45 Watt	1	1.5	1.25	18656.7	kWh
VTP.80	Energy saver for AC	1.5	1.1	0.75	11194.0	kWh
VTP.89	Elimination of Shaping main header by providing branch header tapping to Dome steam header line with additional control valve	5	8.54	8.36	124776.1	kWh
VTP.94	Installation of VFD for Cooling Blower Motor in Curing area and running it at Reduced speed wrt temperature	4	2.3	1.92	28656.7	kWh

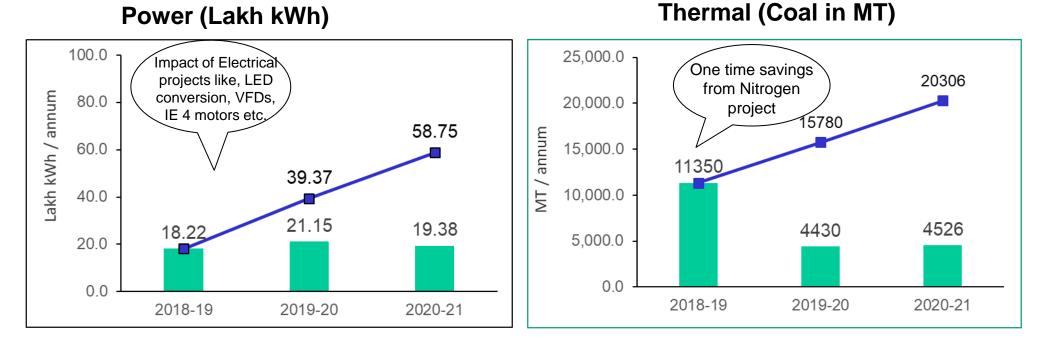








OVERALL IMPACT OF ENERGY SAVING PROJECTS



Savings Summary

Year	No of Proposals	Investments (Rs Lakhs)	Savings Achieved (Rs Lakhs)
2018-19	18	116.36	105.02
2019-20	21	75.18	91.11
2020-21	17	108.3	94.56









6.INNOVATIVE PROJECT IMPLEMENTED

Kaizen Sheet	Company	MM/YY	Sr. No.
Kaizen Title: Elimination of Shaping Steam Line in Curing.	JK Tyre -Mysuru Plant	Dec-20	Dec-20-01
Problem/Present Status:	Implemented Area: Tyre Cu	ring	
Specific Steam Consumption not meeting the Target of 1.55 kg/kg.	Before Improven	nent:	
Dome line & shaping line separate	Specific steam consumption	on more thai	n target
Water consumption more, 145KL/month	2.00 1.90 -		
Consuming more Power, 1800KW/month	$ \begin{array}{cccccccccccccccccccccccccccccccccccc$	57 1.71 1	75 1.69
Excess Steam of 135MT/month	$\begin{array}{c ccccccccccccccccccccccccccccccccccc$		1.55
Root Cause Identification:	1.30 - 1.20 -		
Why # 1 Shaping Header line loss	1.10 -		
Why # 2 Consumption of Shaping Steam is Less than Condensate being generated for the entire Header			ct Average
Why # 3 The shaping steam is used only at the beginning of the cure cycle for few minutes and then Dome steam enter. Till completion of cure cycle the steam in shaping line is idle Impact of the Problem Why # 3 Specific Steam Consumption of cure cycle for few minutes and then Dome steam enter. Till completion of cure cycle the steam in shaping line is idle Steam Specific Steam Consumption of more in Not meeting the Target of the Targ			
Why # 4Two separate steam line provided for Dome & shaping steam in the Existing Design of Curing Trench	Shaping Line	s Steam of 8	3 Ton / day
Root cause: No Mechanism to stop the Line Loss.			

Idea to eliminate root cause: To Eliminate Shaping Steam Line Because Of Low Steam Consumption Leading To Excess Line Losses

Counter-measure: Provided Common Line Of Dome And Shaping Steam

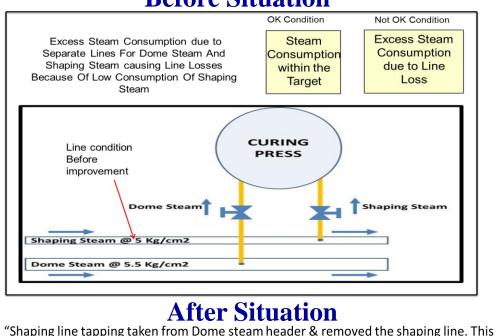








INNOVATIVE PROJECT IMPLEMENTED

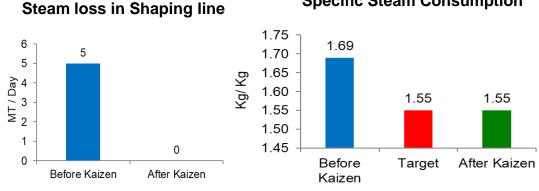


completely eliminated shaping steam line loss "

CURING

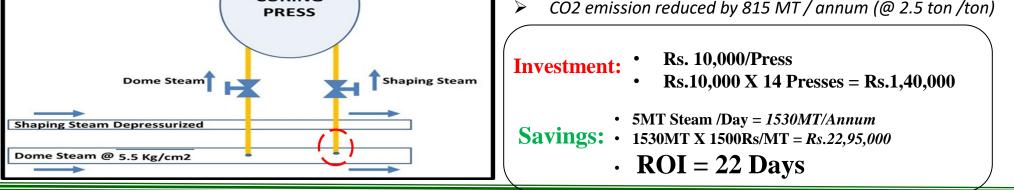
Before Situation

Specific Steam Consumption



Benefits Achieved

- Steam Consumption reduced by 9 % (avg 1.69 kg/kg to 1.55 kg/ \geq
- Steam loss in shaping line eliminated 5 ton / day to 0 \succ
- \geq Steam saving up to 1560 MT/ Annum
- Cost savings of Rs. 22.95 lacs / annum (Cost of coal)
- Maintenance cost for shaping steam line Rs 15,000 /annum save \geq
- CO2 emission reduced by 815 MT / annum (@ 2.5 ton /ton)









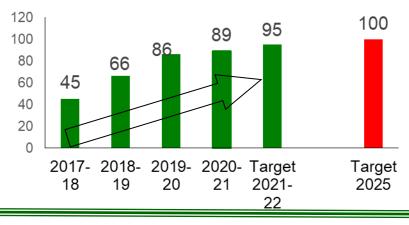


7. UTILIZATION OF RENEWABLE ENERGY SOURCES

Туре	Units	Annual Consumption	% of total power
Unit purchased from IEX	Million KWh	8.3	10.6
Unit purchased from Renew Energy	Million KWh	63.3	85
Unit purchased from CESCOM	Million KWh	0.3	0.3
Units generated from Roof Top Solar	Million KWh	0.7	0.8
Units generated from recovery Turbine	Million KWh	0.3	0.3
Total Power	Million KWh	77.9	100

89% of total power consumed is from Green Source in FY20-21

FUTURE PLAN : Achieve > 95% by 2022





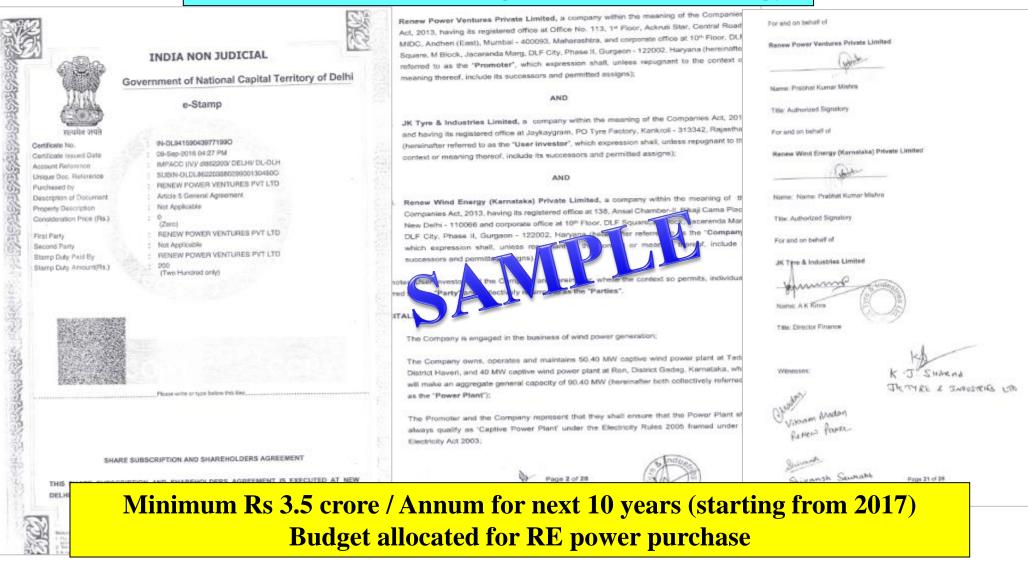






UTILIZATION OF RENEWABLE ENERGY SOURCES

REC Power Purchase Agreement (wind energy)





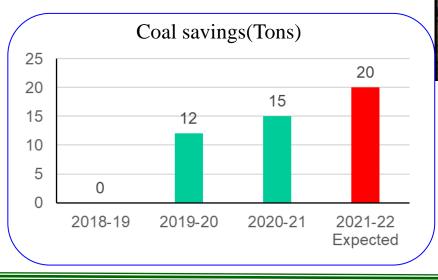






8. UTILISATION OF WASTE MATERIAL AS FUEL

- We do not generate industrial waste which can be used as fuel.
- Other waste such as Wood packing scrap material, trimmed branches,
 Dry leaves is sent for briquetting & re used in boiler as fuel.
- CO₂ foot print reduced by around 53
 Ton / annum (by offsetting coal)











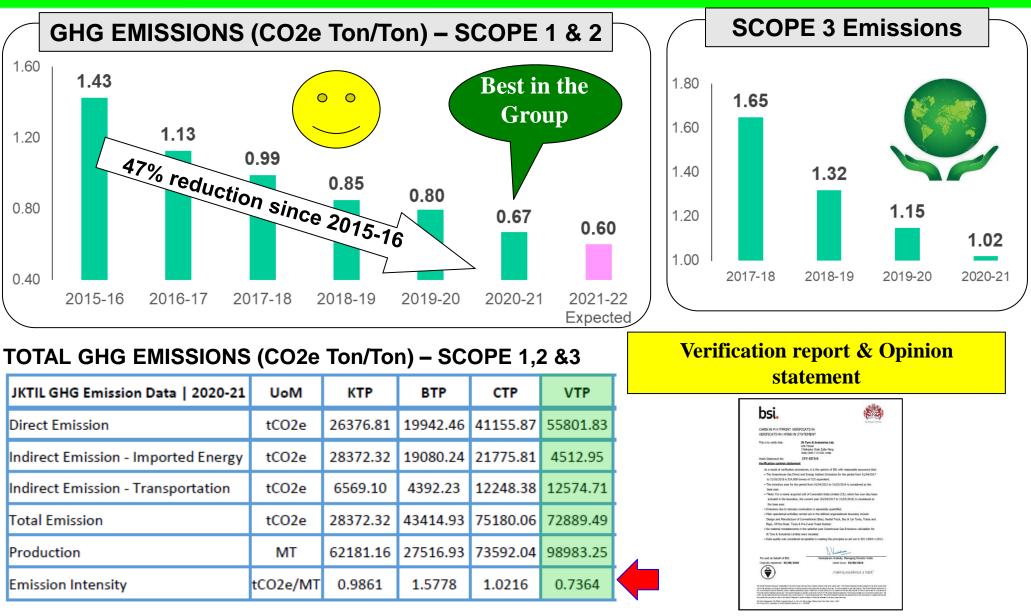






9. GHG INVENTORISATION

(ISO14064-1:2019







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10. GREEN SUPPLY CHAIN

Green purchase guidelines

	KTYRE
&	INDUSTRIES LTD.
VTP/MTLS/Greenco & EnMS/01	Date: 10.07.2015
Dear Sir,	
Sub: Greenco and Energy Management :	Systems EnMS - 50001 certification
We are pleased to inform you that or becoming Green Company by adopting Environment / Energy is accorded the l	ar Vikrant Tyre Plant is in the journey of g Greenco & Energy Management System. highest priority by the top management and oring and improve environment / energy
	pect you to adopt clean / green technology et of our Green journey. As the product / ded by you are having significant impact on
Henceforth request to supply of produ guidelines / specification, particularly energy impact.	cts/services/technology exactly as per the related to products having environment/
We advise you to train your employees o to achieve energy performance in your or	m DO's and Dont's / operational guidelines ompany.
We also request to please suggest us mergy efficient / ecofriendly products / :	ways and means / alternatives for better services for our continuous improvement.
Please find enclosed herewith the cop statement on sustainable growth duly s reference.	y of our Energy Policy and our mission igned by our President & Director for your
We strongly advice all our suppliers to ge scope 1 & 2) and LCA study for the produ	o for carbon foot print verification (minimum acts/services supplied to us.
Tenne feel free to revert in case of any coordinator Mr. Vinay G.R (vi anilksharmasijkmail.com) who will be ga	clarification to our Environment / Energy neverthirth.jkmail.com) or undersigned ad to respond you in the matter.
Thanking you,	
ours truly	
or JK Tyre and Industries Ltd	
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2010	
hull Kumar Sharma Jeneral Manager – Commercial,	
incl: Copy of Energy policy & Mission Sta	atement.
Works : K.R.S. Road, Motogalli, Mysore - 570 01	6, India, Phone : (0821) 2581540, 3300111 Fax : (0821) 3080181
Admin Off: 3, Bahadur Shah Zalar Marg, New Delh	- 110 002, Fax: 91-11-23322058, Pb.: 91-11-33001112, 33001122
Regd Off. : Jaykaygram, P. O-Tyre Factory, Kanletoli- 3	13 342 (Rejaultan), Fax: 02802-032018, Ph.: 02952-302400 / 330011 VIKRANT promite Identity No. L07120RJ1851PLC045865

Green Procurement Guide lines - VTP Non hazardous, eco friendly, Bio degradable, Raw Material **REECH** compliance chemicals Appliances – AC, Fridges Minimum 3 star Motors Min IE 4 0/0 COUDDINELINCE Low VOC Paints Paints Push Type Taps Tube light & Bulbs LED House Keeping cleaning Eco friency cleaning agents agents

All material code in SAP updated with Energy performance requirement.

- Taking measures in Energy management system by being proactive , innovative and cost effective including procurement of energy efficient products & services.
- As a Green Responsible company, we have re-sourced / re-organized / re-structured our suppliers close to our manufacturing plants. Suppliers in South cater to south plant & North to North plants

Eg. :- Carbon Black - Earlier supplied from Kolkata to VTP & Chennai supplied carbon black to KTP now the supplies reorganized so that Chennai supplies to VTP & CTP and Kolkata supplies to KTP, LTP & BTP. This resulted is overall savings in emission from supply chain

> INVOLVING SUPPLIERS IN CII GREENCO JOURNEY - We are encouraging our suppliers to go for GreenCo certification









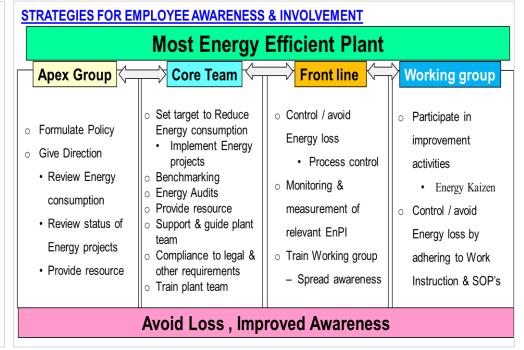
11.TEAM WORK, EMPLOYEE INVOLVEMENT & MONITORING

REVIEW MEETINGS - Daily shop floor review-Chaired by unit head & plant heads, Monthly review, Annual Performance Review, Energy review –chaired by Mfg. Director, Business review(BRM) - Chaired by President Benchmarking of Targets w.r.t industry standards, Review of targets is done based on high impact projects

DAILY MONITORING SYSTEM



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dis H R	DATE	1-Mar-18	2-MN-7	8-Mar-18	4-Mar-18	5-Mar-18	6-Mar-18	7-Mar-1
				184.49	187,25	182.81	173.76	
	PLANT CURING PROD (MT)	182.63	17		187.25 154200	182.81 149400	173.76 151800	164.96 126900
		182.63	17	184.49				164.96
	PLANT CURING PROD (MT) PLANT ENERGY (UNITS)	182.63 156000	17	184.49 151800	154200	149400	151800	164.96 126900
	PLANT CURING PROD (MT) PLANT ENERGY (UNITS)	182.63 156000	17	184.49 151800	154200	149400	151800	164.96 126900
	PLANT CURING PROD (MT) PLANT ENERGY (UNITS) PLANT SPC	182.63 156000 0.854	17 15 0.853	184.49 151800 0.823	154200 0.823	149400 0.817	151800 0.874	164.96 126900 0.769
	PLANT CURING PROD (MT) PLANT ENERGY (UNITS) PLANT SPC MIXER ENERGY	182.63 156000 0.854 59357	17 15 0.853 55935	184.49 151800 0.823 58191	154200 0.823 59285	149400 0.817 51207	151800 0.874 56735	164.96 126900 0.769 35227
	PLANT CURING PROD (MT) PLANT ENERGY (UNITS) PLANT SPC MIXER ENERGY KRUPP EXTRUDER	182.63 156000 0.854 59357 10033	17 15 0.853 55935 9628	184.49 151800 0.823 58191 9760	154200 0.823 59285 10206	149400 0.817 51207 10108	151800 0.874 56735 9505	164.96 126900 0.769 35227 8618
	PLANT CURING PROD (MT) PLANT ENERGY (UNITS) PLANT SPC MIXER ENERGY KRUPP EXTRUDER COMP. EXTRUDER ENERGY	182.63 156000 0.854 59357 10033 3200	17 15 0.853 55935 9628 3470	184.49 151800 0.823 58191 9760 3210	154200 0.823 59285 10206 3160	149400 0.817 51207 10108 3450	151800 0.874 56735 9505 3370	164.96 126900 0.769 35227 8618 3070
	PLANT CURING PROD (MT) PLANT ENERGY (UNITS) PLANT SPC MIXER ENERGY KRUPP EXTRUDES DRENGY COMP. EXTRUDES ENERGY HOT CALENDER ENERGY	182.63 156000 0.854 59357 10033 3200 6035	17 15 0.853 55935 9628 3470 6680	184.49 151800 0.823 58191 9760 3210 5903	154200 0.823 59285 10206 3160 3946	149400 0.817 51207 10108 3450 4107	151800 0.874 56735 9505 3370 6127	164.96 126900 0.769 35227 8618 3070 6330
	PLANT CURING PROD (MT) PLANT ENERGY (UNITS) PLANT SPC MIXER ENERGY KRUPP EXTRUDER DREGY KRUPP EXTRUDER ENERGY HOT CALENDER ENERGY INNER LINER ENERGY	182.63 156000 0.854 59357 10033 3200 6035 2951	177 155 0.853 55935 9628 3470 6680 2925	184.49 151800 0.823 58191 9760 3210 5903 3159	154200 0.823 59285 10206 3160 3946 3046	149400 0.817 51207 10108 3450 4107 3039	151800 0.874 56735 9505 3370 6127 2822	164.96 126900 0.769 35227 8618 3070 6330 2421
	PLANT CURING PROD (MT) PLANT ENERGY (UNITS) PLANT SPC MURE PLEERGY KRUPP PURINGER COMP. EXTRUDER ENERGY HOT CALENDER ENERGY INNER LINER ENERGY BUILDING AREA ENERGY	182.63 156000 0.854 59357 10033 3200 6035 2951 1738	17 15 0.853 55935 9628 3470 6680 2925 1654	184.49 151800 0.823 58191 9760 3210 5903 3159 1775	154200 0.823 59285 10206 3160 3946 3046 1761	149400 0.817 51207 10108 3450 4107 3039 1748	151800 0.874 56735 9505 3370 6127 2822 1684	164.96 126900 0.769 35227 8618 3070 6330 2421 1642
	PLANT CURING PROD (MT) PLANT ENERGY (UNTS) PLANT SPC MIXER ENERGY KRUPP EXTRUGES (NGY COMP. EXTRUGES (NGY OMP. EXTRUGES (NERGY INVES LINES (NERGY) BUILDING AREA ENERGY BLAD & CUTTERS (NERGY)	182.63 156000 0.854 59357 10033 3200 6035 2951 1738 1970	17 15 0.853 55935 9628 3470 6680 2925 1654 2001	184.49 151800 0.823 58191 9760 3210 5903 3159 1775 1899	154200 0.823 59285 10206 3160 3946 3046 1761 2173	149400 0.817 51207 10108 3450 4107 3039 1748 2140	151800 0.874 56735 9505 3370 6127 2822 1684 2136	164.96 126900 0.769 35227 8618 3070 6330 2421 1642 2082
	PLANT CURING PROD (MT) PLANT SC MORE (DERGY KRUPP EXTRUDE) COMP. DYNUDER ENERGY HOT CALENDER ENERGY BUILDING AREA ENERGY BUILDING AREA ENERGY BUILDING AREA ENERGY CURING & INFRONT	182.63 156000 0.854 59357 10033 3200 6035 2951 1738 1970 5661	17 15 0.853 55935 9628 3470 6680 2925 1654 2001 4442	184.49 151800 0.823 58191 9760 3210 5903 3159 11775 1899 5163	154200 0.823 59285 10206 3160 3946 3046 1761 2173 4720	149400 0.817 51207 10108 3450 4107 3039 1748 2140 5008	151800 0.874 56735 9505 3370 6127 2822 1684 2136 5110	164.96 126900 0.769 35227 8618 3070 6330 2421 1642 2082 4670
	PLANT CURING PROD (MT) PLANT ENERGY (UNITS) PLANT SPC MOKER ENERGY KRUIPP EXTRUDER INGRY HOT CALENDER ENERGY INTER LUNER RENRGY BUILDING AREA ENERGY BUILDING AREA ENERGY BUILDING AN INSPECTION ENERGY BOILER ENERGY	182.63 156000 0.854 59357 10033 3200 6035 2951 1738 1970 5661	17 15 0.853 55935 9628 3470 6680 2925 1654 2001 4442 5688	184.49 151800 0.823 9760 3210 5903 3159 1775 1899 5163 5805	154200 0.823 59285 10206 3160 3946 3046 1761 2173 4720 5833	149400 0.817 51207 10108 3450 4107 3039 1748 2140 5008 5739	151800 0.874 56735 9505 3370 6127 2822 1684 2136 5110 5466	164.96 126900 0.769 35227 8618 3070 6330 2421 1642 2082 4670 5370
	FLATT CURING FACO (MT) PLANT ENERGY (UNITS) FLANT SPC MURE DERING KULIP DETINGEN DERING COMP. DETINGEN DERING NOT CALINEES DERING BUILDING AREA DERING BUILDING AREA DERING ULINIKA BUSPECTION DERING COMPARED AND COMPARED DERING COMPARED DERING	182.63 156000 0.854 59357 10033 3200 6035 2951 1738 1970 5661 5501	17 15 0.853 55935 9628 3470 6680 2925 1654 2001 4042 5688 14500	184.49 151800 0.823 58191 9760 3210 5903 3159 1775 1899 5163 5805 13600	154200 0.823 59285 10206 3160 3946 1761 2173 4720 5833 14010	149400 0.817 51207 10108 3450 4107 3039 1748 2140 5008 5739 14210	151800 0.874 56735 9505 33370 6127 2822 1684 2136 5110 5466 14060	164.96 126900 0.769 35227 8618 3070 6330 2421 1642 2082 4670 5370 13810
	PLANT CURING FROD (MT) PLANT ENERGY (UNTS) PLANT SYC WIXE DEGROY KRUPP DTRUGED COMP. DTRUGEN ENERGY IN CALINGE NERGY BUILDING AREA DERGY BLAD A CUTTERS INERGY BEAD A CUTTERS INERGY BOLIES DERGOY COMP. STORED NERGY	182.63 156000 0.854 59357 10033 3200 6035 2951 1738 1970 5661 5501	17 15 0.853 55935 9628 3470 6680 2925 1654 2001 4442 2001 4442 14500 500	184.49 151800 0.823 58191 9760 3210 5903 3159 1775 1899 5563 5805 13600 4530 18321 9527	154200 0.823 59285 10206 3160 3946 3045 1761 2173 4720 5833 14010 46809 10499	149400 0.817 51207 10108 3450 4107 3039 1748 2140 5008 5739 14210 4530 17073 11031	151800 0.874 56735 9505 3370 6127 2822 1684 2336 5110 5466 14060 4630 17718	164.96 126900 0.769 35227 8618 3070 6330 2421 1642 2082 4670 5370 13810 4440 15861 10193
	FLANT CURING FACO (MT) PLANT ENERGY (UNITS) PLANT SPC MEMP DETINISH MARKO KUMP DETINISH MARKO NOT CALINERS IMMOV BUDING AREA DIMOV BUDING AREA DIMOV	182.63 156000 0.854 59357 10033 3200 6035 2951 1738 1970 5661 5501 5501	17 17 15 0.853 55935 9628 3470 6680 2825 1654 2001 4442 5688 100 53 00 53	184.49 151800 0.823 58191 9760 3210 5903 3159 1775 1899 5163 5805 13800 4530 4530 4530 18321 9827 3623	154200 0.823 59225 59225 3160 3946 3046 3046 3046 21761 2173 4720 5833 14010 4680 18098 3623	149400 0.817 51207 10108 3450 4107 3039 1748 2140 5008 5739 14210 4530 17073 11031 3668	151800 0.874 56735 9505 3370 6127 2138 5110 484 2138 5110 4630 4630 17718 5466 14060 4630 17718 3815	164.96 126900 0.769 35227 8618 3070 6330 2421 1642 2082 4670 5370 13810 4440 15851 10193 3482
	FLATT CURING FACO (MT) PLANT ENERGY (UNITS) FLANT SPC MURE DERING KULIP DETINGEN DERING COMP. DETINGEN DERING NOT CALINEES DERING BUILDING AREA DERING BUILDING AREA DERING ULINIKA BUSPECTION DERING COMPARED AND COMPARED DERING COMPARED DERING	182.63 156000 0.854 59357 10033 3200 6035 2951 1738 1970 5661 5501 5501	177 175 0.853 55935 9628 3470 6689 2925 1654 2001 4442 5688 14509 00 03 1865	184.49 151800 0.823 58191 9760 3210 5903 3159 1775 1899 5163 5805 13600 18321 9527 18321 9527 1863	154200 0.823 59285 10206 3160 3946 1761 2173 3046 1761 4720 5833 14010 4680 18098 10099 3623 1789	149400 0.817 51207 10108 3450 4107 3039 1748 2140 5008 5739 1748 2140 5008 5739 14210 4530 14210 4530 17073 11031 3648 1778	151800 0.874 56735 9505 3370 2822 1884 2136 5510 5466 14060 4630 17718 10398 3815 1827	164.96 126900 0.769 35227 8618 3070 6330 2421 1642 2082 4670 53370 13810 4440 15861 10193 3482 1819
	FLANT CURING PROD (MT) PLANT ENERGY (UNITS) PLANT SPC MMERS DEBROY KINPP OTRUSSED BOOY COMP. DTRUSSED BOOY HOT CALINGE INSIGO HOT CALINGE INSIGO NINTE UNER DEBROY BOAR A CUTTERS DEBROY BOAR A CUTTERS DEBROY DOLLER DEBROY COMPETISON DE	182.63 156000 0.854 59357 10033 1200 6035 2951 1738 1970 5661 5501 5501 5501	177 15 0.855 9628 3470 6680 2825 2001 4462 5001 4462 5001 4462 5001 4462 5001 4462 5001 4462 5001 4462 5001 50	184,49 151800 0.823 58191 9760 3210 5903 3159 11755 1899 5163 5805 13600 4530 13600 4530 13822 13623 18527 3623 1863 972	154200 0.823 59285 10206 3946 3946 3946 3946 2173 4720 5833 4010 4680 18098 3623 1789 3623 1789	149400 0.817 51207 10108 3450 4107 3039 1748 2140 5739 14210 4530 5739 14210 17073 11031 3648 1773 942	151800 0.874 56735 9505 3370 6127 2822 1684 2136 5110 5466 14060 4630 17718 10398 3815 1815 3815	164.96 126900 0.769 35227 8618 3070 6330 2421 1642 2082 4670 5370 13810 13810 13851 10193 3482 1819 699
	FLANT CURING FACO (MT) PLANT ENERGY (UNITS) PLANT SPC MEMP DETINISH MARKO KUMP DETINISH MARKO NOT CALINERS IMMOV BUDING AREA DIMOV BUDING AREA DIMOV	182.63 156000 0.854 59357 10033 3200 6035 2951 1738 1970 5661 5501 5501	177 175 0.853 55935 9628 3470 6689 2925 1654 2001 4442 5688 14509 00 03 1865	184.49 151800 0.823 58191 9760 3210 5903 3159 1775 1899 5163 5805 13600 18321 9527 18321 9527 1863	154200 0.823 59285 10206 3160 3946 1761 2173 3046 1761 4720 5833 14010 4680 18098 10099 3623 1789	149400 0.817 51207 10108 3450 4107 3039 1748 2140 5008 5739 1748 2140 5008 5739 14210 4530 14210 4530 17073 11031 3648 1778	151800 0.874 56735 9505 3370 2822 1884 2136 5510 5466 14060 4630 17718 10398 3815 1827	164.96 126900 0.769 35227 8618 3070 6330 2421 1642 2082 4670 53370 13810 4440 15861 10193 3482 1819



- > On the job training is also being imparted to employees in regard to conservation of energy.
- > Employees have been identified for undergoing training in department where significant energy use .
- > Energy conservation tips are being displayed in the prominent places like utility, production hall etc
- Employee suggestions on conservation of energy. Suggestions are evaluated & implemented
- Employees in CFTs have made many Kaizens to conserve energy.









TEAM WORK, EMPLOYEE INVOLVEMENT & MONITORING

KAIZENS

					TYRE & IN							
KAIZEN SHEET									Plant	Department	Si. No.	
Production P	Quality Q	Delivery D	Ca	ost C	Moral M	e	Safety S		Energy E	VTP 2	Energy Cell	
Kaizen Titl	e: USE OF ETP	TREATED WATER TO P	ROCEES COOLING TOWER MAKE UP						Implemented Area/In charge	S.K.Shetty		
Problem/Present Status: Before Improvement			After Improvement					Implemented by/supported by	Nagendra B N Ananda J			
					Planned to use the ETP					Kaizen Start Date		
Process cooling tower make up with Fresh soft water for the cooling tower			treated water for cooling tower make up							10.02.2021		
			losses with design and					Results/Benefits:				
evaporation losses ,which requires 80-					he UV			N 37754	SHEAR COLLINE TOHER	a. Quantitative:		
· ·	90 KLD water required to make up the				plant		SOESTIME FLOTR			1.Reduction of s	oft water cons	umption -
BookED Water required to make up the cooling tower Root Cause Identification: (Why-Why in a) bit Why-1 Process Cooling tower E Cora of Id. is make up				to treat ETP treated we er further to anntain the required					70 KLD 2.Plant Specific water consumption reduced			
												r quality
				UV Plant								b. Qualitative:
									1.Contribution towards Zero discharge plant –reusing the process water			
				Why-2 Fresh soft water used for the up of CT losses								2.Employee Morale improved
									3.Saving of natural resources to protect			
Why-3 No system of re using the process water to Evaporation losses								Environment Standardization:				
								1. SOP prepared to operate the plant				
Why-4ETP trea	Vhy-4 ETP treated water quality not matching with Soft water									2. List of water parameters displayed to		
Why-5 No plai	nt		check the quality									
Root Cause				Result						Horizontal Deployment		
No Plant to	o Plant to treat the ETP water further to match > 70 KLD water get available with											
with soft water quality				equivalent to soft water quality						 Sharing this kaizen to implement at other IK plants 		
ldea to Elimi	dea to Eliminate Root Cause			Plant Specific water consumption					other JK plants			
Design and installed the UV treatment plant				reduced								
		further to maintain										
the required water quality												









12. IMPLEMENTATION OF ISO 50001/GREENCO











13. LEARNING FROM CII ENERGY AWARD 2020 OR ANY OTHER AWARD PROG.

- > Understanding on latest technologies in the field of energy management
- > Adoption of Innovative practices by other industries
- Improved presentation skills
- Exposure to other sectors like oil, gas cement etc..









AWARDS, ACKNOWLEDGEMENT 2020-21

CEM AWARD OF EXCELLENCE IN ENERGY MANAGEMENT 2020 by CEM Canada



FAME EXCELLENCE AWARD 2021 towards livelihood creation & 3R's- Platinum and Excellence in Environment protection -diamond

20TH ANNUAL GREENTECH ENVIRONMENT AWARD WINNER 2020





CII National Award for Excellence in Energy Management 2020 NATIONAL ENERGY CONSERVATION AWARD from BEE KTYRE WIKRANT JK Tyre & Industries Limited, Vikrant Tyre Plant, Mysuru **First Prize** A JIETYRE JK Tyre & Industries Ltd. (Vikrant Tyre Plant), Mysuru, Karnataka Indust Secto ce President - Wor **Unique Achievements** Carbon foot print reduced by 55% since 2015 Steam consumption reduced by 31% since 2018 nar en Innovative kaizen to recovery & 100% reuse coal fine dust " Achieved lowest SPC in Bias tyre plant

21st National Energy Award for Excellence in Energy Management 2020





Confederation of Indian Industry 125 Years - Since 1895





FUTURE PLAN

GREENCO PLATINUM PLUS by 2022-23



Thank You







